CAPITAL IMPROVEMENT PROJECT MATRIX SCORING SUMMARY SHEET - HYDROELECTRIC

Revised September 16, 2021

1. Capital Costs  10 Points - Lower Future Capital Costs 5 Points - No Impact 0 Points - Higher Future Capital Costs  2. Annual Operation and Maintenance Costs 10 Points - Lower Operating Costs 5 Points - No Impact 0 Points - Higher Operating Costs 3. Increased Revenue Potential 10 Points - Higher Revenues 5 Points - No Impact 0 Points - Lower Revenues 4. Health and Safety 10 Points - Reduces Threat/Impact to Health and Safety 5 Points - No Impact 0 Points - Increases Threat/Impact to Health and Safety		2094 Scotts Flat Spillway Repair and Upgrades  10  10		2353  CPPH Turbine Overhaul  9	2595  Scotts Flat Dam Wave Erosion Protection  6	2339  Rucker Creek Spillgate Replacement  7	2383  CPPH Rewind  9	2392  RPH Governor Replacement	2599 Christmas Tree Spill Gate Replacement	2359  Bowman North Dam  Upstream Lining  Repairs  7	RPH Relay Protection Upgrade	2596 Sawmill Dam Outlet Pipe Rehab	2404  Fall Creek Flume Improvement
1. Capital Costs  10 Points - Lower Future Capital Costs 5 Points - No Impact 0 Points - Higher Future Capital Costs  2. Annual Operation and Maintenance Costs 10 Points - Lower Operating Costs 5 Points - No Impact 0 Points - Higher Operating Costs  3. Increased Revenue Potential 10 Points - Higher Revenues 5 Points - No Impact 0 Points - No Impact 0 Points - Lower Revenues 4. Health and Safety 10 Points - Reduces Threat/Impact to Health and Safety 5 Points - No Impact 0 Points - Increases Threat/Impact to Health and Safety		Scotts Flat Spillway Repair and Upgrades 10	CPPH Transformer Replacement 8	CPPH Turbine Overhaul 9	Scotts Flat Dam Wave Erosion Protection	Rucker Creek Spillgate Replacement 7	CPPH Rewind	RPH Governor Replacement	Christmas Tree Spill Gate Replacement	Bowman North Dam Upstream Lining Repairs	RPH Relay Protection Upgrade	Sawmill Dam Outlet Pipe Rehab	Fall Creek Flume Improvement
1. Capital Costs  10 Points - Lower Future Capital Costs 5 Points - No Impact 0 Points - Higher Future Capital Costs  2. Annual Operation and Maintenance Costs 10 Points - Lower Operating Costs 5 Points - No Impact 0 Points - Higher Operating Costs  3. Increased Revenue Potential 10 Points - Higher Revenues 5 Points - No Impact 0 Points - Holper Revenues 4. Health and Safety 10 Points - Reduces Threat/Impact to Health and Safety 5 Points - No Impact 0 Points - Increases Threat/Impact to Health and Safety		10	Replacement 8	Overhaul 9	Wave Erosion Protection 6	Spillgate Replacement 7	9	Replacement	Gate Replacement	Upstream Lining Repairs	RPH Relay Protection Upgrade	Pipe Rehab	Improvement
10 Points - Lower Future Capital Costs 5 Points - No Impact 0 Points - Higher Future Capital Costs  2. Annual Operation and Maintenance Costs 10 Points - Lower Operating Costs 5 Points - No Impact 0 Points - Higher Operating Costs  3. Increased Revenue Potential 10 Points - Higher Revenues 5 Points - No Impact 0 Points - Lower Revenues 4. Health and Safety 10 Points - Reduces Threat/Impact to Health and Safety 5 Points - No Impact 0 Points - Increases Threat/Impact to Health and Safety		10	6					7	7	7	7	7	7
5 Points - No Impact 0 Points - Higher Future Capital Costs  2. Annual Operation and Maintenance Costs 10 Points - Lower Operating Costs 5 Points - No Impact 0 Points - Higher Operating Costs  3. Increased Revenue Potential 10 Points - Higher Revenues 5 Points - No Impact 0 Points - Lower Revenues 4. Health and Safety 10 Points - Reduces Threat/Impact to Health and Safety 5 Points - No Impact 0 Points - Increases Threat/Impact to Health and Safety		10	6					7	7	7	7	7	7
2. Annual Operation and Maintenance Costs  10 Points - Lower Operating Costs 5 Points - No Impact 0 Points - Higher Operating Costs  3. Increased Revenue Potential 10 Points - Higher Revenues 5 Points - No Impact 0 Points - Lower Revenues  4. Health and Safety 10 Points - Reduces Threat/Impact to Health and Safety 5 Points - No Impact 0 Points - Increases Threat/Impact to Health and Safety			,	8	5	7							
10 Points - Lower Operating Costs 5 Points - No Impact 0 Points - Higher Operating Costs  3. Increased Revenue Potential 10 Points - Higher Revenues 5 Points - No Impact 0 Points - Lower Revenues  4. Health and Safety 10 Points - Reduces Threat/Impact to Health and Safety 5 Points - No Impact 0 Points - No Impact to Points - No Impact Threat/Impact to Health and Safety 5 Points - No Impact 0 Points - Increases Threat/Impact to Health and Safety			,	8	5	7							
3. Increased Revenue Potential  10 Points - Higher Revenues 5 Points - No Impact 0 Points - Lower Revenues  4. Health and Safety  10 Points - Reduces Threat/Impact to Health and Safety 5 Points -No Impact 0 Points - Increases Threat/Impact to Health and Safety  5. Environmental		5	5				6	8	7	8	8	5	8
5 Points - No Impact 0 Points - Lower Revenues  4. Health and Safety  10 Points - Reduces Threat/Impact to Health and Safety 5 Points - No Impact 0 Points - Increases Threat/Impact to Health and Safety  5. Environmental		5	5										<u> </u>
10 Points - Reduces Threat/Impact to Health and Safety 5 Points -No Impact 0 Points - Increases Threat/Impact to Health and Safety  5. Environmental				6	5	5	5	7	5	5	6	5	5
5. Environmental		10	10	8	9	10	7	5	10	8	7	9	7
10 Points - Improves/Reduces Impacts to Environment 5 Points - No Impact 0 Points - Increases Threat/Impact to Environment		9	5	5	7	8	5	7	8	5	5	7	6
6. Distributional or Hydro Generation Effects													
10 Points - Project has Regional Benefit or improves generation 5 Points - Project has Limited Benefit (Neighborhood) or improved generat 0 Points - No Impact	ation	9	8	8	9	10	8	8	10	9	8	7	10
7.Critical Infrastructure and Risk to Service Disruption													
10 Points - Deferral will Significantly Impact Disruption to Service 5 Points - Deferral will Moderately Impact Disruption to Service 0 Points - No Additional Impacts to Disruption to Service if Deferred		10	10	7	10	4	9	7	4	9	7	9	5
8. Board Strategic Plan/Goals													
10 Points - Meets Strategic Plan/Goals Set by the Board 5 Points - Important Project but not Critical 0 Points - Does not Meet Strategic Plan/Goals of the Board		10	10	10	10	10	10	10	10	10	10	10	10
9. Certainty of Project Funding													
5 Points - Funded by Existing Revenue Source 2-3 Points - Requires Outside Funding with High Probability of Obtaining		3	5	5	5	5	5	5	5	5	5	5	5
0 Points - Requires Outside Funding with Low Probability of Obtaining  10. New Capital Asset will have associated revenue that offsets maintenance cost													
10. New Capital Asset will have associated revenue that offsets maintenance cost													1
5 Points - Asset will have Associated Revenue to Offset Depreciation and N	Maintenance Costs	0	2	2	0	1	2	2	1	0	0	0	0
2-3 Points - Asset will have Associated Revenue to Offset Some Depreciation O Points - Asset will have no change to Associated Revenue	ion and Maintenance Costs												
11. Improves and/or increases level of service													1
10 Points - Project Improves Level of Service 5 Points - Project Maintains Existing Level of Service 0 Points - Project Impacts Existing Level of Service		8	6	7	8	6	7	7	6	5	7	5	5
Max Score: 100 TO	OTAL PRIORITIZATION SCORE	84	75	75	74	73	73	73	73	71	70	69	68

CAPITAL IMPROVEMENT PROJECT MATRIX SCORING SUMMARY SHEET - HYDROELECTRIC

Revised September 16, 2021

	Project											Revised September 16, 2021	
		2581	2598	2544	2597	2576	Project 2600	2601	2405	2240	6943	2432	
Criteria #	Scoring	CNPH Capacitor Bank Upgrade	CPPH RTU Replacement	DFPH#2 Powerhouse Cooling Water		Fall Creek Diversion	BS Canal Lining Repair at Boxcar Spill	SCADA Software Upgrades	New Hydroelectric		Combie South Access Road	New Hydroelectric Office	
1. Capital Costs	10 Points - Lower Future Capital Costs 5 Points - No Impact 0 Points - Higher Future Capital Costs	5	7	8	7	7	6	7	6	5	5	6	
2. Annual Operation a	and Maintenance Costs  10 Points - Lower Operating Costs  5 Points - No Impact  0 Points - Higher Operating Costs	9	8	9	5	8	6	7	8	0	7	7	
3. Increased Revenue	Potential  10 Points - Higher Revenues 5 Points - No Impact 0 Points - Lower Revenues	9	5	5	5	5	5	5	7	5	5	5	
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety 5 Points -No Impact 0 Points - Increases Threat/Impact to Health and Safety	5	5	5	9	7	7	5	5	10	9	5	
5. Environmental	10 Points - Improves/Reduces Impacts to Environment 5 Points - No Impact 0 Points - Increases Threat/Impact to Environment	5	5	5	7	6	6	5	5	5	5	5	
6. Distributional or H	dro Generation Effects  10 Points - Project has Regional Benefit or improves generation 5 Points - Project has Limited Benefit (Neighborhood) or improved generation 0 Points - No Impact	5	8	7	5	7	10	5	7	7	5	4	
7.Critical Infrastructu	re and Risk to Service Disruption 10 Points - Deferral will Significantly Impact Disruption to Service 5 Points - Deferral will Moderately Impact Disruption to Service 0 Points - No Additional Impacts to Disruption to Service if Deferred	5	7	4	8	5	5	7	0	8	3	2	
8. Board Strategic Pla	n/Goals  10 Points - Meets Strategic Plan/Goals Set by the Board 5 Points - Important Project but not Critical 0 Points - Does not Meet Strategic Plan/Goals of the Board	10	10	10	10	10	10	10	10	10	7	7	
9. Certainty of Projec	t Funding 5 Points - Funded by Existing Revenue Source 2-3 Points - Requires Outside Funding with High Probability of Obtaining 0 Points - Requires Outside Funding with Low Probability of Obtaining	5	5	5	5	5	5	5	5	5	5	2	
10. New Capital Asset	5 Points - Asset will have Associated Revenue to Offset Depreciation and Maintenance Costs  2-3 Points - Asset will have Associated Revenue to Offset Some Depreciation and Maintenance Costs  0 Points - Asset will have no change to Associated Revenue	4	2	1	0	0	0	0	3	0	0	0	
•	increases level of service 10 Points - Project Improves Level of Service 5 Points - Project Maintains Existing Level of Service 0 Points - Project Impacts Existing Level of Service	5	5	7	5	5	5	8	7	7	5	5	
Max Score: 100	TOTAL PRIORITIZATION SCORE	67	67	66	66	65	65	64	63	62	56	48	



Project Name: Scotts Flat Spillway Repair and Upgrades Project No.: 2094

Dept. 50112-HYDRO Program: 52921-Reservoirs, Dams & Waterways Priority Ranking: 84

Facility: Scotts Flat Spillway Facility #: 57901 Division #: N/A

Project Manager: <u>Dar Chen</u> Constructed by: <u>Contractors</u>

New Construction: Replacement: ✓ Upgrades: ✓ Multiple Phases: ✓

CEQA: ✓ Permits: ✓ ROW:

**Project Purpose:** (Problem Statement)

Upgrade the Scotts Flat Spillway as necessary to safely pass the probable maximum flood as required by DSOD and FERC.

**Project Description:** (Proposed Solution)

Studies and hydraulic modeling of favorite alternatives; design of modifications of spillway chute, chute walls, and the terminal energy dissipation structure; construction of the design.

**Basis for Priority:** 

Public safety, critical infrastructure, Regulator required

**Project Financial Summary:** 

Project Total Spent to Date:678,700 Current Year Budget:500,000

Estimate: 16,000,000

Anticipated Expenses to End of Amount Remaining in Current Year Budget:500,000

Year:500,000

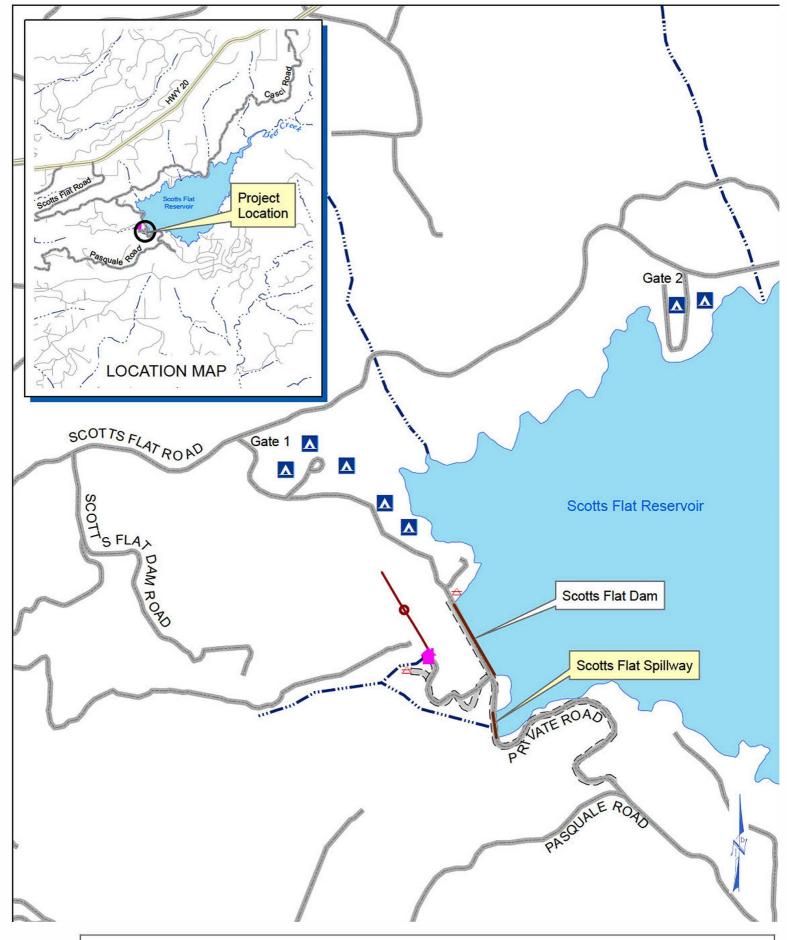
#### **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies			100,000					100,000
Design/Engineering			900,000					900,000
Permitting/CEQA								0
Construction				15,000,000				15,000,000
Right of Way								0
Other:								0
Total:	0	0	1,000,000	15,000,000	0	0	0	16,000,000
Funding Sources				4.				
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52921			1,000,000	15,000,000				16,000,000
								0
								0
Total:	0	0	1,000,000	15,000,000	0	0	0	16,000,000

Notes: Required by FERC

Project Name: Scotts Flat Spillway Repair and Upgrades Project No.:2094

Criteria #	Scoring	Project						
1. Capital Costs	10 Points – Lower Future Capital Costs							
	5 Points – No Impact	10						
	0 Points – Higher Future Capital Costs							
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs							
Cost	5 Points – No Impact	10						
	0 Points – Higher Operating Costs							
3. Increased Revenue Potential	10 Points - Higher Revenues							
	5 Points - No Impact	5						
	0 Points - Lower Revenues							
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety							
-	5 Points - No Impact	10						
	0 Points - Increases Threat/Impact to Health and Safety							
5. Environment	10 Points - Improves/Reduces Impacts to Environment							
	5 Points - No Impact	9						
	0 Points - Increases Threat/Impact to Environment							
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation							
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved							
	generation							
	0 Points - No Impact							
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service							
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service							
	0 Points - No Additional Impacts to Disruption to Service if Deferred							
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board							
	5 Points - Important Project but not Critical	10						
	0 Points - Does not Meet Strategic Plan/Goals of the Board							
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source							
	2-3 Points - Requires Outside Funding with High Probability of Obtaining	3						
	0 Points - Requires Outside Funding with Low Probability of Obtaining							
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and							
associate revenue that offsets	Maintenance Costs							
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	0						
	Depreciation and Maintenance Costs							
	0 Points - Asset will have no change to Associated Revenue							
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1							
service	5 Points - Project Maintains Existing Level of Service							
	0 Points - Project Impacts Existing Level of Service							
Max Score:100	Total Prioritization Score:84							





## **SCOTTS FLAT SPILLWAY**

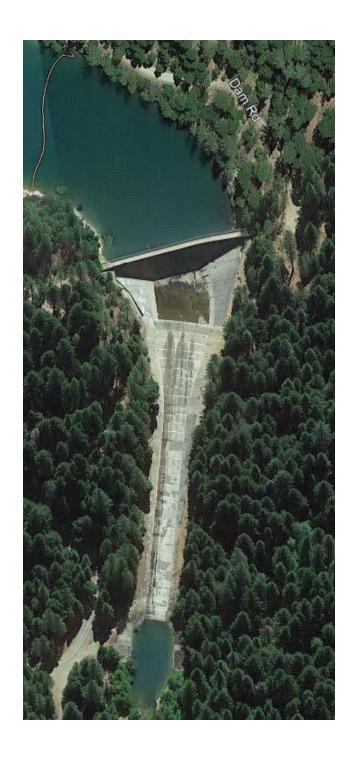
Date: 9/15/2021

Drawn By: NID

NEVADA IRRIGATION DISTRICT NEVADA COUNTY - PLACER COUNTY GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

Page 5 Sheet: \_1\_ of \_1\_





Project Name: Chicago Park Powerhouse Transformer Replacement Project No.: 2362

Dept. 50112-HYDRO Program: 52920-Powerhouse Improvements Priority Ranking: 75

Facility: Chicago Park Powerhouse Facility #: 57300 Division #: N/A

Project Manager: Nathan Droivold Constructed by: NID & Contractors

New Construction: Replacement: ✓ Upgrades: ✓ Multiple Phases:

CEQA: Permits: ROW:

Project Purpose: (Problem Statement)

Improve facility efficiency and performance by replacing or upgrading the existing main transformer (original 1960's vintage) at Chicago Park Powerhouse.

Project Description: (Proposed Solution)

Replace or upgrade the existing main transformer and appurtenances.

**Basis for Priority:** 

Health and safety, critical powerhouse system

**Project Financial Summary:** 

Project Estimate: 2,400,000 Total Spent to Date: 12,348.5 Current Year Budget: 50,000

Anticipated Expenses to End of Year: 0 Amount Remaining in Current Year Budget: 37,652

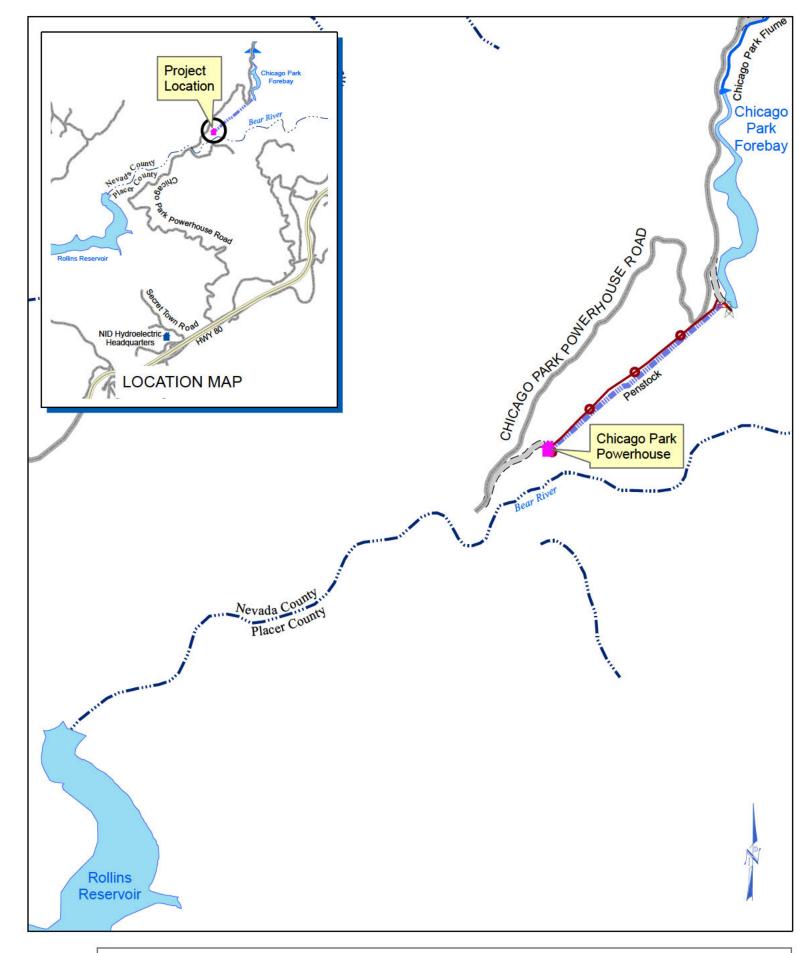
#### **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies	12,300							12,300
Design/Engineering			150,000					150,000
Permitting/CEQA								0
Construction				1,500,000	750,000			2,500,000
Right of Way								0
Other:								0
Total:	12,300	0	150,000	1,500,000	750,000	0	0	2,400,000
Funding Sources						3		
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52920	12,300		150,000	1,500,000	750,000			2,400,000
								0
								0
Total	12 300	0	150,000	1 500 000	750,000	0	0	2 400 000

Notes:

Project Name: Chicago Park Powerhouse Transformer Replacement Project No.:2362

Criteria #	Scoring	Project				
1. Capital Costs	10 Points – Lower Future Capital Costs					
15	5 Points – No Impact	8				
	0 Points – Higher Future Capital Costs					
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs					
Cost	5 Points – No Impact	6				
ACOLUMN SANGERA	0 Points – Higher Operating Costs					
3. Increased Revenue Potential	10 Points - Higher Revenues					
	5 Points - No Impact	5				
	0 Points - Lower Revenues					
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety					
·	5 Points - No Impact	10				
	0 Points - Increases Threat/Impact to Health and Safety	1500				
5. Environment	10 Points - Improves/Reduces Impacts to Environment					
Section Section (Contract of the Section Contract of C	5 Points - No Impact	5				
	0 Points - Increases Threat/Impact to Environment					
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation					
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved	8				
	generation	170				
	0 Points - No Impact					
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service					
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	10				
•	0 Points - No Additional Impacts to Disruption to Service if Deferred					
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board					
,	5 Points - Important Project but not Critical	10				
	0 Points - Does not Meet Strategic Plan/Goals of the Board	1503				
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source					
The second secon	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5				
	0 Points - Requires Outside Funding with Low Probability of Obtaining					
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and					
associate revenue that offsets	Maintenance Costs					
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	2				
	Depreciation and Maintenance Costs	90.00				
	0 Points - Asset will have no change to Associated Revenue					
11. Improves and/or increases level of						
service	5 Points - Project Maintains Existing Level of Service	6				
	0 Points - Project Impacts Existing Level of Service					
Max Score:100	Total Prioritization Score:75					





## **CHICAGO PARK POWERHOUSE**

Date: 9/14/2021

Drawn By: NID

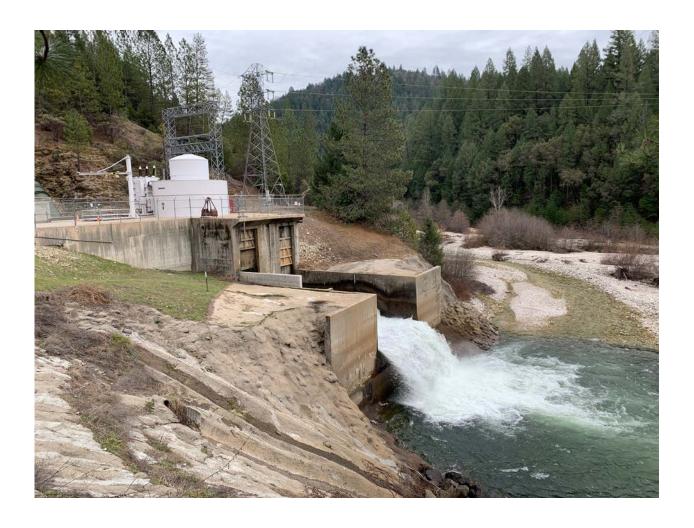
A IRRIGATION DISTRICT

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

Page 9 Sheet: 1 of 1





Project Name: Chicago Park Powerhouse Turbine Overhaul Project No.: 2353

Dept. 50112-HYDRO Program: 52920-Powerhouse Improvements Priority Ranking: 75

Facility: Chicago Park Powerhouse Facility #: 57300 Division #: N/A

Project Manager: Nathan Droivold Constructed by: NID & Contractors

New Construction: Replacement: ✓ Upgrades: ✓ Multiple Phases:

CEQA: Permits: ROW:

Project Purpose: (Problem Statement)

Improve facility efficiency and performance by replacing or upgrading the existing turbine (original 1960's vintage) at

Chicago Park Powerhouse.

**Project Description:** (Proposed Solution)

Replace or upgrade the existing turbine and appurtenances.

**Basis for Priority:** 

Operational efficiency, critical powerhouse system

**Project Financial Summary:** 

Project Total Spent to Date:12,348 Current Year Budget:100,000

Estimate: 2,650,000

Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:87,652

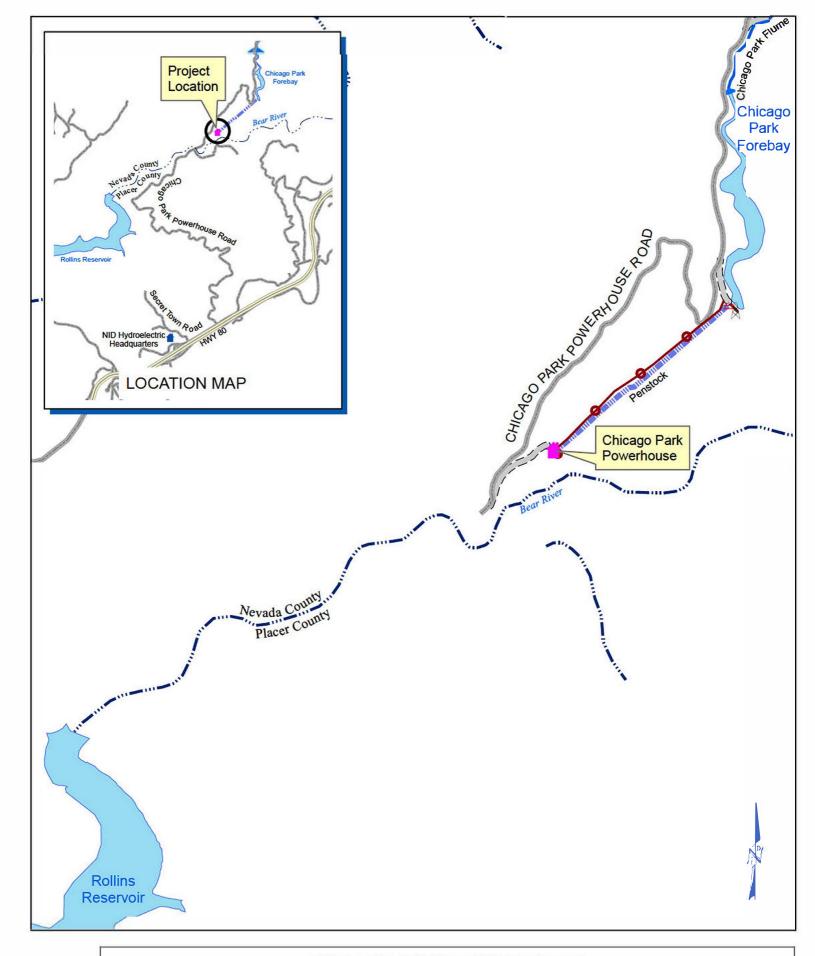
#### **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies	12,300							12,300
Design/Engineering			150,000					150,000
Permitting/CEQA								0
Construction				1,250,000	1,250,000			2,500,000
Right of Way								0
Other:								0
Total:	12,300	0	150,000	1,250,000	1,250,000	0	0	2,662,300
Funding Sources		2				-	7 Je	
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52920	12,300		150,000	1,250,000	1,250,000			2,662,300
								0
								0
Total:	12,300	0	150,000	1,250,000	1,250,000	0	0	2,662,300

Notes:

Project Name: Chicago Park Powerhouse Turbine Overhaul Project No.:2353

Criteria #	Scoring	Project					
1. Capital Costs	10 Points – Lower Future Capital Costs						
	5 Points – No Impact	9					
	0 Points – Higher Future Capital Costs						
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs						
Cost	5 Points – No Impact	8					
	0 Points – Higher Operating Costs						
3. Increased Revenue Potential	10 Points - Higher Revenues						
	5 Points - No Impact	6					
	0 Points - Lower Revenues						
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety						
-	5 Points - No Impact	8					
	0 Points - Increases Threat/Impact to Health and Safety	,					
5. Environment	10 Points - Improves/Reduces Impacts to Environment						
	5 Points - No Impact	5					
	0 Points - Increases Threat/Impact to Environment						
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation						
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved						
	generation						
	0 Points - No Impact						
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service						
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	7					
	0 Points - No Additional Impacts to Disruption to Service if Deferred						
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board						
	5 Points - Important Project but not Critical	10					
	0 Points - Does not Meet Strategic Plan/Goals of the Board						
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source						
	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5					
	0 Points - Requires Outside Funding with Low Probability of Obtaining						
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and						
associate revenue that offsets	Maintenance Costs						
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	2					
	Depreciation and Maintenance Costs						
	0 Points - Asset will have no change to Associated Revenue						
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1						
service	5 Points - Project Maintains Existing Level of Service						
	0 Points - Project Impacts Existing Level of Service						
Max Score: 100	Total Prioritization Score: 75						





# **CHICAGO PARK POWERHOUSE**

Date: 9/14/2021

Drawn By: NID

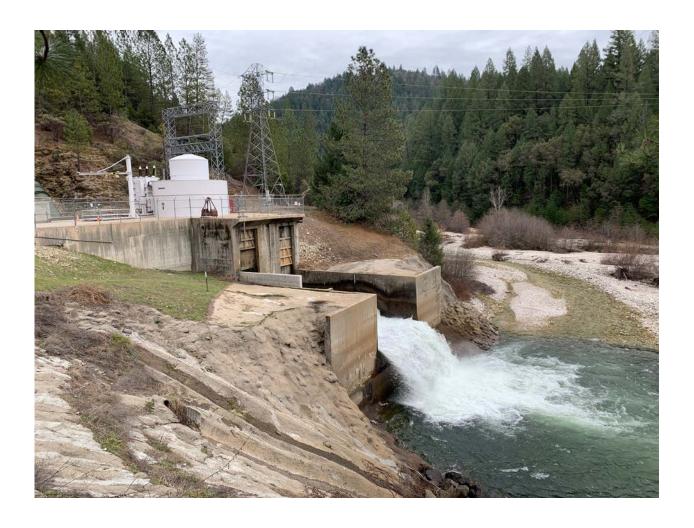
I I R R I G A T I O N D I S T R I C T

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

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**Project Name: Scotts Flat Dam Wave Erosion Protection** Project No.: 2595

Dept. 50112-HYDRO Program: 52921-Reservoirs, Dams & Waterways\_ Priority Ranking: 74

Facility: Scotts Flat Dam\_\_\_\_ Facility #: 57901 Division #: N/A

Project Manager: Dar Chen Constructed by: NID

Multiple Phases: ✓ New Construction: Replacement: Upgrades: ✓

CEQA: Permits: ROW:

Project Purpose: (Problem Statement)

Protect the Scotts Flat Dam from erosive wave action during a probable maximum flood (PMF) event.

**Project Description:** (Proposed Solution)

Design and install new erosion protection at/near the crest of the upstream face of Scotts Flat Dam to protect the dam from wave action during a PMF event.

**Basis for Priority:** 

Public safety, critical infrastructure, Regulator required

**Project Financial Summary:** 

Project Estimate:525,000 Total Spent to Date:0 Current Year Budget:0

Amount Remaining in Current Year Budget:0 Anticipated Expenses to End of Year:0

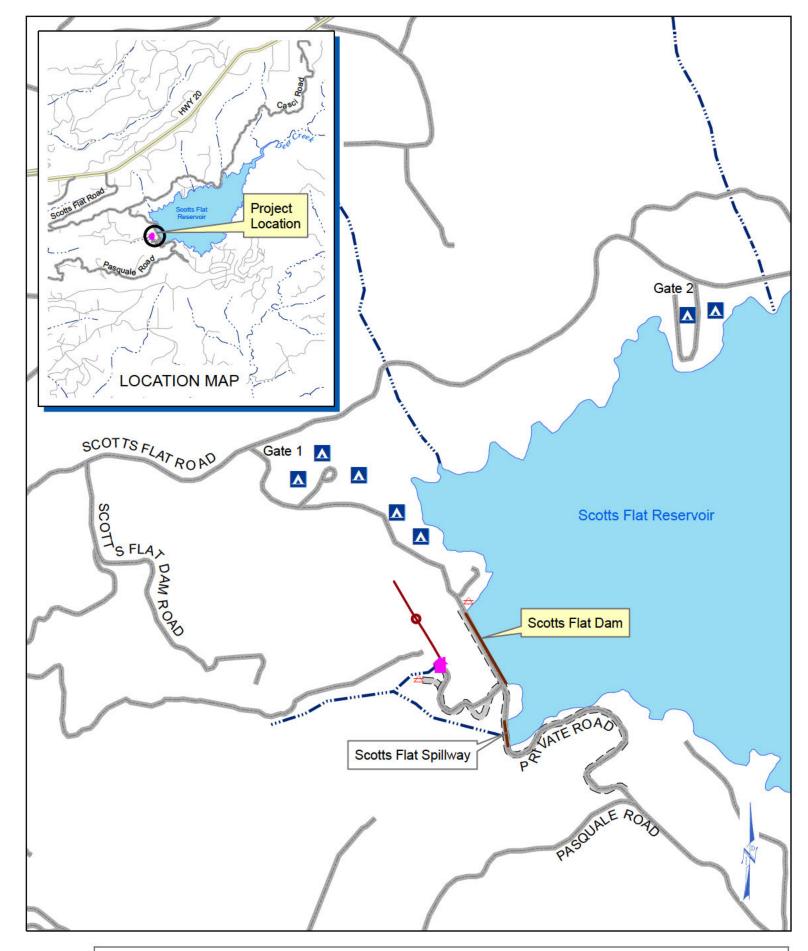
#### **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies			75,000					75,000
Design/Engineering							4	0
Permitting/CEQA								0
Construction				450,000				450,000
Right of Way								0
Other:								0
Total:	0	0	75,000	450,000	0	0	0	525,000
Funding Sources		B 1150			Ä	-		
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52921			<b>7</b> 5,000	450,000				525,000
								0
						8		0
Total:	0	0	75,000	450,000	0	0	0	525,000

Notes: Required by FERC

Project Name: Scotts Flat Dam Wave Erosion Protection Project No.:2595

Criteria #	Scoring	Project				
1. Capital Costs	10 Points – Lower Future Capital Costs					
82	5 Points – No Impact	6				
	0 Points – Higher Future Capital Costs					
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs					
Cost	5 Points – No Impact	5				
a COOLINE CONTRACTOR	0 Points – Higher Operating Costs					
3. Increased Revenue Potential	10 Points - Higher Revenues					
	5 Points - No Impact	5				
	0 Points - Lower Revenues					
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety					
·	5 Points - No Impact	9				
	0 Points - Increases Threat/Impact to Health and Safety	1950				
5. Environment	10 Points - Improves/Reduces Impacts to Environment	ž				
	5 Points - No Impact	7				
	0 Points - Increases Threat/Impact to Environment					
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation					
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved	9				
	generation	8324				
	0 Points - No Impact					
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service	ž.				
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	10				
•	0 Points - No Additional Impacts to Disruption to Service if Deferred					
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board					
,	5 Points - Important Project but not Critical	10				
	0 Points - Does not Meet Strategic Plan/Goals of the Board	150000				
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source					
2-14-14-14-14-14-14-14-14-14-14-14-14-14-	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5				
	0 Points - Requires Outside Funding with Low Probability of Obtaining					
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and					
associate revenue that offsets	Maintenance Costs					
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	0				
	Depreciation and Maintenance Costs					
	0 Points - Asset will have no change to Associated Revenue					
11. Improves and/or increases level of	10 Points - Project Improves Level of Service1					
service	5 Points - Project Maintains Existing Level of Service					
	0 Points - Project Impacts Existing Level of Service					
Max Score:100	Total Prioritization Score:74					





Date: 9/15/2021

Drawn By: NID

# **SCOTTS FLAT DAM**

A IRRIGATION DISTRICT

NEVADA COUNTY – PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

Page 17 Sheet: 1 of 1





Project Name: Rucker Creek Spillgate Replacement Project No.: 2339

Dept. 50112-HYDRO Program: 52923-Upper Division Waterway Priority Ranking: 73

Facility: Rucker Creek Spill Facility #: 57207 Division #: N/A

Project Manager: <u>Doug Roderick</u> Constructed by: <u>NID</u>

New Construction: Replacement: ✓ Upgrades: ✓ Multiple Phases:

CEQA: Permits: ROW:

Project Purpose: (Problem Statement)

Improve canal operational efficiency and reduce safety hazards related to operator callouts during storm events.

Project Description: (Proposed Solution)

Replace existing radial gate at Rucker Creek Diversion with an overshot gate to improve personnel safety and operational performance.

**Basis for Priority:** 

Health and safety, operational efficiency

50,000

0

250,000

**Project Financial Summary:** 

Project Estimate:300,000 Total Spent to Date:50,000 Current Year Budget:250,000

Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:250,000

#### **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering	50,000							50,000
Permitting/CEQA								0
Construction			250,000					250,000
Right of Way								0
Other:								0
Total:	50,000	0	250,000	0	0	0	0	300,000
Funding Sources	30.	ii 186		*				
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52923	50,000		250,000					300,000
								0
								0

0

0

Notes:

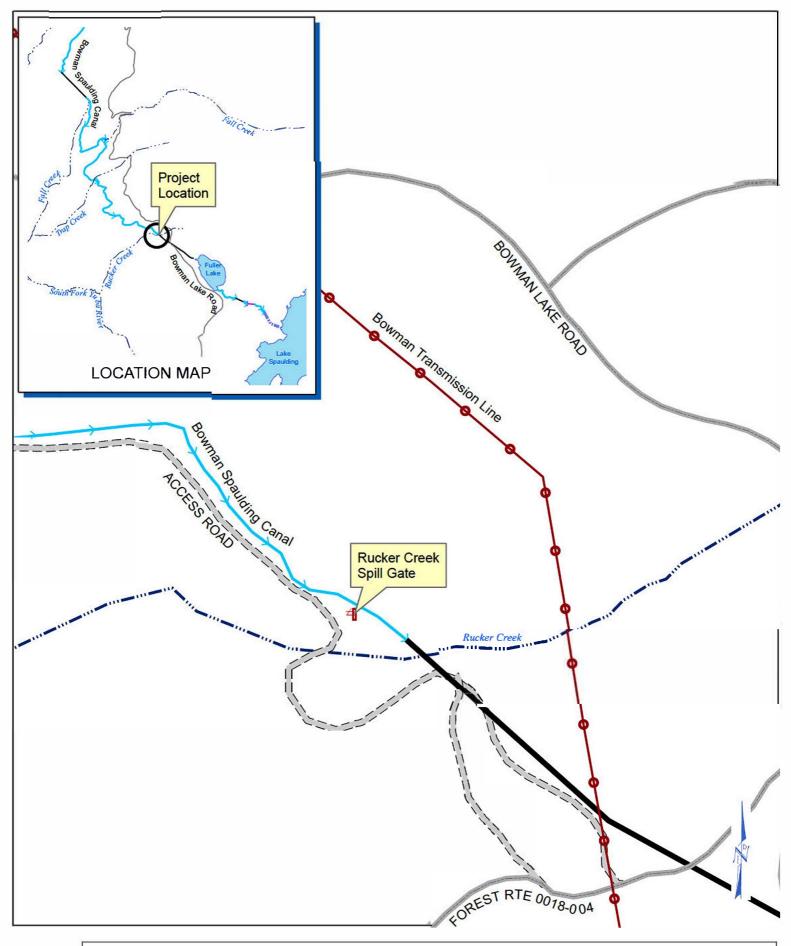
Total:

300,000

0

Project Name: Rucker Creek Spillgate Replacement Project No.:2339

Criteria #	Scoring	Project					
1. Capital Costs	10 Points – Lower Future Capital Costs						
	5 Points – No Impact	7					
	0 Points – Higher Future Capital Costs						
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs						
Cost	5 Points – No Impact	7					
	0 Points – Higher Operating Costs						
3. Increased Revenue Potential	10 Points - Higher Revenues						
	5 Points - No Impact	5					
	0 Points - Lower Revenues						
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety						
*	5 Points - No Impact	10					
	0 Points - Increases Threat/Impact to Health and Safety						
5. Environment	10 Points - Improves/Reduces Impacts to Environment						
	5 Points - No Impact	8					
	0 Points - Increases Threat/Impact to Environment						
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation						
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved						
	generation						
	0 Points - No Impact						
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service						
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	4					
	0 Points - No Additional Impacts to Disruption to Service if Deferred						
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board						
	5 Points - Important Project but not Critical	10					
	0 Points - Does not Meet Strategic Plan/Goals of the Board						
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source						
	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5					
	0 Points - Requires Outside Funding with Low Probability of Obtaining						
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and						
associate revenue that offsets	Maintenance Costs						
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	1					
	Depreciation and Maintenance Costs						
	0 Points - Asset will have no change to Associated Revenue						
11. Improves and/or increases level of	10 Points - Project Improves Level of Service1						
service	5 Points - Project Maintains Existing Level of Service	6					
	0 Points - Project Impacts Existing Level of Service						
Max Score:100	Total Prioritization Score:73						





# **RUCKER CREEK SPILL GATE**

Date: 9/14/2021

Drawn By: NID

A IRRIGATION DISTRICT NEVADA COUNTY - PLACER COUNTY GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

Page 21 Sheet: 1 of 1





Project Name: Chicago Park Powerhouse Rewind Project No.: 2383

Dept. 50112-HYDRO\_\_\_\_\_ Program: 52920-Powerhouse Improvements\_\_\_\_ Priority Ranking: 73

Facility: Chicago Park Powerhouse Facility #: 57300 Division #: N/A

Project Manager: Nathan Droivold Constructed by: NID & Contractors

New Construction: Replacement: ✓ Upgrades: ✓ Multiple Phases:

CEQA: Permits: ROW:

Project Purpose: (Problem Statement)

Improve generator efficiency and ensure safe plant operation by disassembling, cleaning, and rebuilding the onsite generator.

**Project Description:** (Proposed Solution)

Replace deteriorated generator windings, insulation, poles, and other generator appetences. The last rewind was completed in 1991, and test results are showing signs of needing to complete another.

**Basis for Priority:** 

Operational efficiency, critical powerhouse system

**Project Financial Summary:** 

Project Total Spent to Date:0 Current Year Budget:0

Estimate:8,150,000

Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:0

#### **Expenditures:**

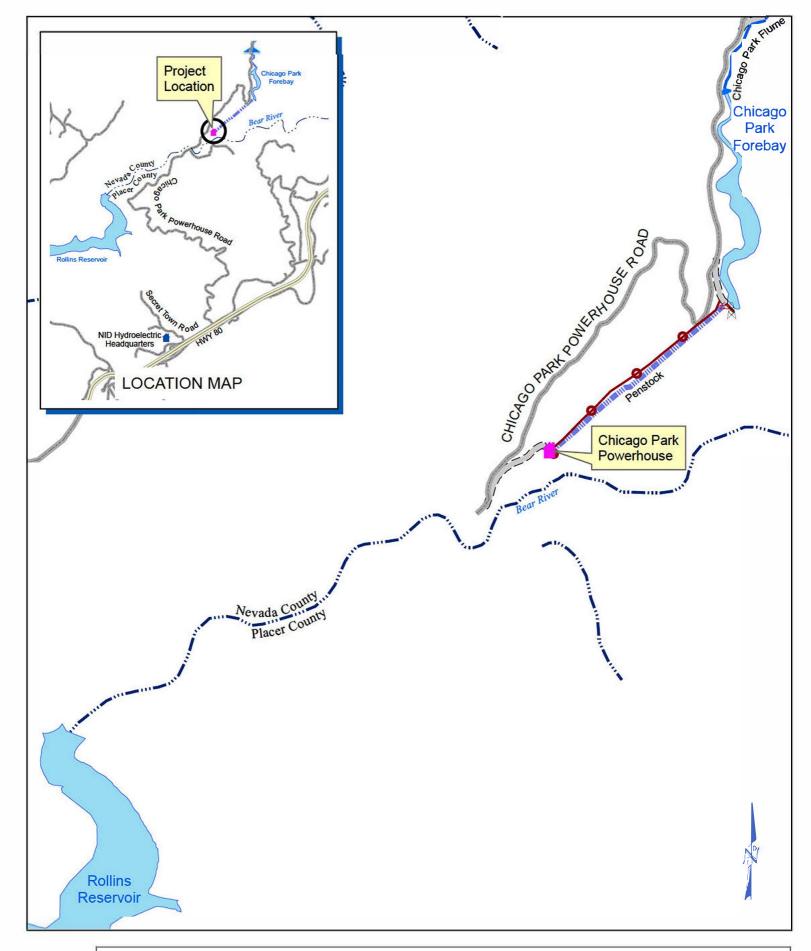
Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering			150,000					150,000
Permitting/CEQA							L	0
Construction				8,000,000				8,000,000
Right of Way								0
Other:								0
Total:	0	0	150,000	8,000,000	0	0	0	8,150,000
Funding Sources								
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL

	A							
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52920			150,000	8,000,000				8,150,000
								0
								0
Total:	0	0	150,000	8,000,000	0	0	0	8,150,000

Notes:

Project Name: Chicago Park Powerhouse Rewind, Project No.:2383

Criteria #	Scoring								
1. Capital Costs	10 Points – Lower Future Capital Costs								
	5 Points – No Impact	9							
	0 Points – Higher Future Capital Costs								
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs								
Cost	5 Points – No Impact	6							
	0 Points – Higher Operating Costs								
3. Increased Revenue Potential	10 Points - Higher Revenues								
	5 Points - No Impact	5							
	0 Points - Lower Revenues								
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety								
	5 Points - No Impact	7							
	0 Points - Increases Threat/Impact to Health and Safety								
5. Environment	10 Points - Improves/Reduces Impacts to Environment								
	5 Points - No Impact								
	0 Points - Increases Threat/Impact to Environment								
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation								
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved	8							
	generation								
	0 Points - No Impact								
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service								
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	9							
	0 Points - No Additional Impacts to Disruption to Service if Deferred								
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board								
	5 Points - Important Project but not Critical	10							
	0 Points - Does not Meet Strategic Plan/Goals of the Board								
<ol><li>Certainty of Project Funding</li></ol>	5 Points - Funded by Existing Revenue Source								
	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5							
	0 Points - Requires Outside Funding with Low Probability of Obtaining								
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and								
associate revenue that offsets	Maintenance Costs								
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	2							
	Depreciation and Maintenance Costs								
	0 Points - Asset will have no change to Associated Revenue								
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1								
service	5 Points - Project Maintains Existing Level of Service								
	0 Points - Project Impacts Existing Level of Service								
Max Score:100	Total Prioritization Score:73								





# **CHICAGO PARK POWERHOUSE**

Date: 9/14/2021

Drawn By: NID

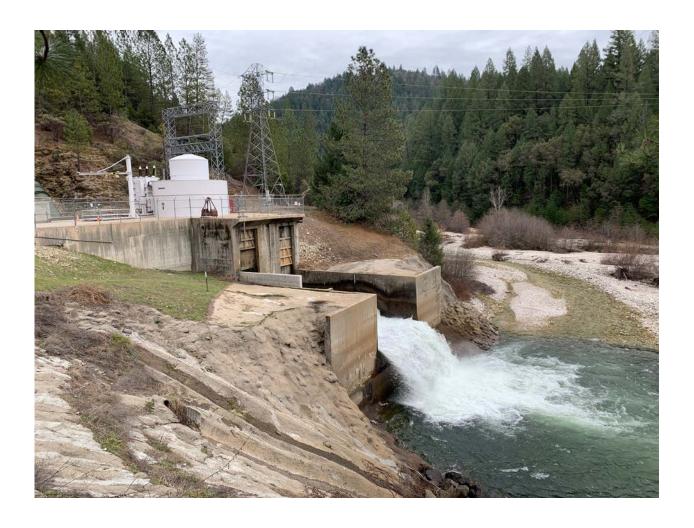
I I R R I G A T I O N D I S T R I C T

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

Page 25 Sheet: 1 of 1





Project Name: Rollins Powerhouse Governor Replacement Project No.: 2392

Dept. 50112-HYDRO Program: 52920-Powerhouse Improvements Priority Ranking: 73

Facility: Rollins Powerhouse Facility #: 57400 Division #: N/A

Project Manager: Nathan Droivold Constructed by: NID & Contractors

New Construction: Replacement: ✓ Upgrades: ✓ Multiple Phases:

CEQA: Permits: ROW:

Project Purpose: (Problem Statement)

Improve facility efficiency and performance by replacing or upgrading the existing mechanical governor (original 1980's vintage) at Rollins Powerhouse.

**Project Description:** (Proposed Solution)

Replace or upgrade the existing governor and appurtenances.

Dries Veere

0

**Basis for Priority:** 

Operational efficiency

**Project Financial Summary:** 

Project Estimate:550,000 Total Spent to Date:0 Current Year Budget:50,000

Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:50,000

#### **Expenditures:**

Expense	Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies			150,000					150,000
Design/Engineering								0
Permitting/CEQA	-							0
Construction				400,000				400,000
Right of Way								0
Other:								0
Total:	0	0	150,000	400,000	0	0	0	550,000
Funding Sources	•	35 HS			**			
Source	Prior Year Actual	Amendmen % Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52920			150,000	400,000				550,000
								0
		1						0

400,000

0

150,000

Notes:

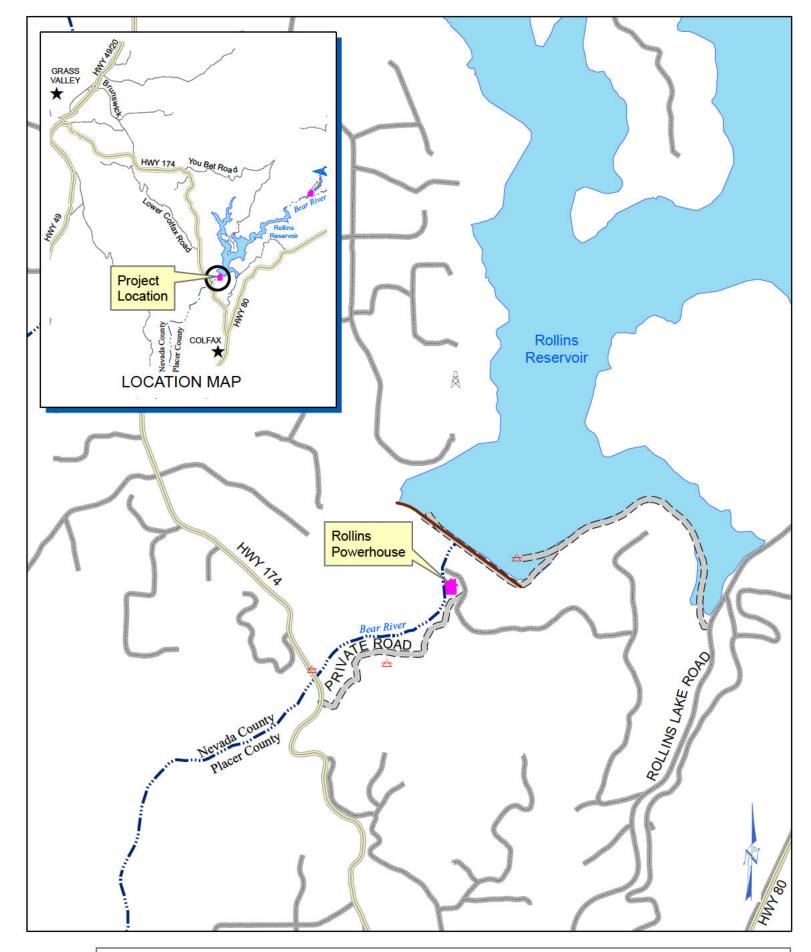
Total:

550,000

0

Project Name: Rollins Powerhouse Governor Replacement Project No.:2392

Criteria #	Scoring	Project					
1. Capital Costs	10 Points – Lower Future Capital Costs						
85	5 Points – No Impact	7					
	0 Points – Higher Future Capital Costs						
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs						
Cost	5 Points – No Impact 0 Points – Higher Operating Costs						
a COOLINE CONTRACTOR	0 Points – Higher Operating Costs						
3. Increased Revenue Potential	10 Points - Higher Revenues						
	5 Points - No Impact	7					
	0 Points - Lower Revenues						
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety						
·	5 Points - No Impact	5					
	0 Points - Increases Threat/Impact to Health and Safety						
5. Environment	10 Points - Improves/Reduces Impacts to Environment	Ĭ.					
	5 Points - No Impact	7					
	0 Points - Increases Threat/Impact to Environment						
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation						
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved						
	generation						
	0 Points - No Impact						
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service	×					
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	7					
•	0 Points - No Additional Impacts to Disruption to Service if Deferred						
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board						
,	5 Points - Important Project but not Critical	10					
	0 Points - Does not Meet Strategic Plan/Goals of the Board	475.0346					
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source						
2-14-14-14-14-14-14-14-14-14-14-14-14-14-	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5					
	0 Points - Requires Outside Funding with Low Probability of Obtaining						
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and						
associate revenue that offsets	Maintenance Costs						
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	2					
	Depreciation and Maintenance Costs						
	0 Points - Asset will have no change to Associated Revenue						
11. Improves and/or increases level of	10 Points - Project Improves Level of Service1						
service	5 Points - Project Maintains Existing Level of Service						
	0 Points - Project Impacts Existing Level of Service						
Max Score:100	Total Prioritization Score:73	1.0					





# **ROLLINS POWERHOUSE**

Date: 9/15/2021

Drawn By: NID

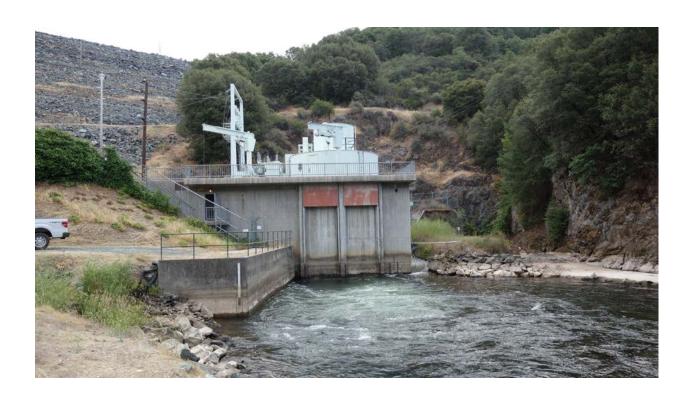
NEVADA IRRIGATION DISTRICT

NEVADA COUNTY - PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

Page 29 Sheet: 1 of 1





Project Name: Christmas Tree Spill Gate Replacement Project No.: 2599 Dept. 50112-HYDRO Program: 52923-Upper Division Waterway Priority Ranking: 73 Facility: Bowman-Spaulding Canal Facility #: 57202 Division #: N/A Project Manager: Nathan Droivold Constructed by: NID Upgrades: √ New Construction: Replacement:√ Multiple Phases: CEQA: Permits: ROW: Project Purpose: (Problem Statement) Improve canal operational efficiency and reduce safety hazards related to operator callouts during storm events. Project Description: (Proposed Solution) Replace existing radial gate at Christmas Tree Spill with an overshot gate to improve personnel safety and operational performance. Basis for Priority: Health and safety, operational efficiency **Project Financial Summary:** Project Estimate:300000 Total Spent to Date:0 Current Year Budget:0

### Expenditures:

Anticipated Expenses to End of Year:0

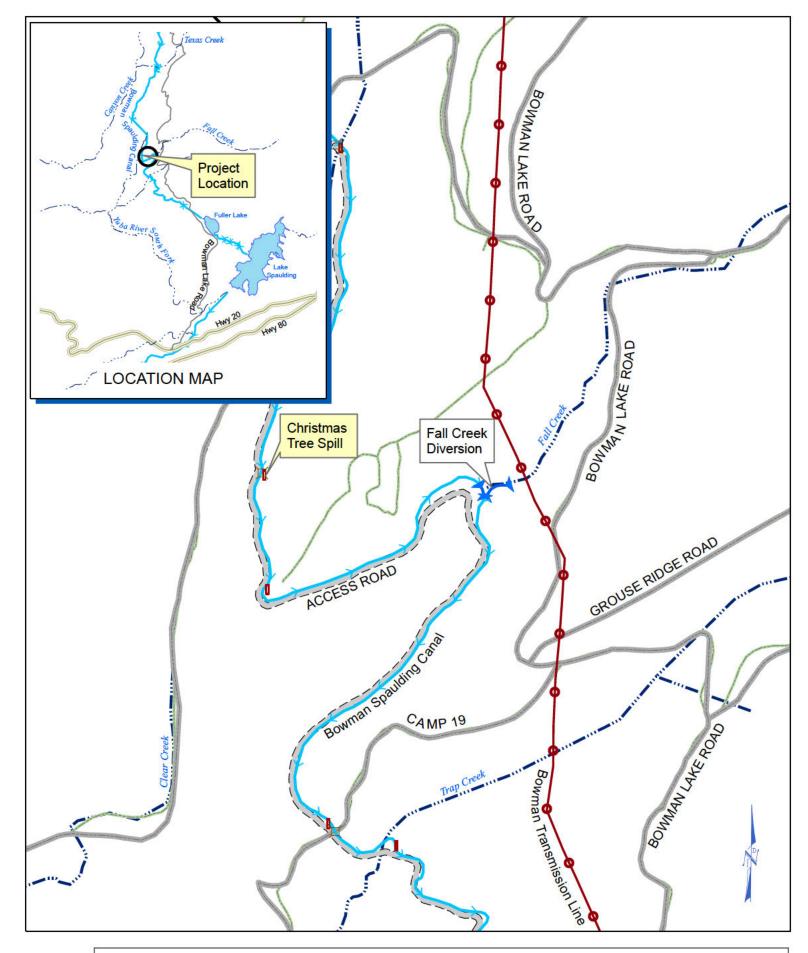
Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering			50,000					50,000
Permitting/CEQA								0
Construction			5	250,000				250,000
Right of Way								0
Other:								0
Total:	0	0	50,000	250,000	0	0	0	300,000
Funding Sources								
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52920			50,000	250,000				300,000
								0
								0
Total:	0	0	50,000	250,000	0	0	0	300,000

Amount Remaining in Current Year Budget:0

Notes:

Project Name: <u>Christmas Tree Spill Gate Replacement</u> Project No.:<u>2599</u>

Criteria #	Scoring	Project				
1. Capital Costs	10 Points – Lower Future Capital Costs					
80	5 Points – No Impact	7				
	0 Points – Higher Future Capital Costs					
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs					
Cost	5 Points – No Impact	7				
ACCOMMODISA	0 Points – Higher Operating Costs					
3. Increased Revenue Potential	10 Points - Higher Revenues	× .				
	5 Points - No Impact	5				
	0 Points - Lower Revenues					
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety					
•	5 Points - No Impact	10				
	0 Points - Increases Threat/Impact to Health and Safety	******				
5. Environment	10 Points - Improves/Reduces Impacts to Environment					
Standards - The Principal State State State Control	5 Points - No Impact	8				
	0 Points - Increases Threat/Impact to Environment					
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation					
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved					
	generation	10				
	0 Points - No Impact					
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service					
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	4				
years account requirement control control control and account of the property of the control of	0 Points - No Additional Impacts to Disruption to Service if Deferred					
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board					
,	5 Points - Important Project but not Critical	10				
	0 Points - Does not Meet Strategic Plan/Goals of the Board	1963				
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source					
The second secon	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5				
	0 Points - Requires Outside Funding with Low Probability of Obtaining	400				
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and					
associate revenue that offsets	Maintenance Costs					
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	1				
	Depreciation and Maintenance Costs	2000				
	0 Points - Asset will have no change to Associated Revenue					
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1					
service	5 Points - Project Maintains Existing Level of Service	6				
	0 Points - Project Impacts Existing Level of Service					
Max Score:100	Total Prioritization Score:73	•				





Drawn By: NID

## **CHRISTMAS TREE SPILL**

A IRRIGATION DISTRICT

NEVADA COUNTY – PLACER COUNTY

GRASS VALLEY, CALIFORNIA Date: 9/16/2021

Scale: NO SCALE Page 33 Sheet: 1 of 1





Project Name: Bowman North Dam Upstream Lining Repairs Project No.: 2359

Dept. <u>50112-HYDRO</u>	Program: <u>52921-Reservoirs, Dams &amp; Waterways</u>	Priority Ranking: 71
--------------------------	--	----------------------

Facility: Bowman North Dam\_\_\_\_\_\_Facility #: 57109\_\_\_\_\_ Division #: N/A

Project Manager: <u>Dar Chen</u> Constructed by: <u>NID</u>

New Construction: Replacement: Upgrades: ✓ Multiple Phases:

CEQA: ✓ Permits: ROW:

Project Purpose: (Problem Statement)

Repair and/or replace damaged lining on the upstream face of Bowman North Dam to minimize its leakage.

Project Description: (Proposed Solution)

Design and construction of repair and replacement of damaged concrete lining panels and joints.

**Basis for Priority:** 

Public safety, critical infrastructure

**Project Financial Summary:** 

Project Estimate:\$400,000 Total Spent to Date:0 Current Year Budget:0

Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:0

#### **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering			100,000					100,000
Permitting/CEQA								0
Construction				150,000	150,000			300,000
Right of Way								0
Other:								0
Total:	0	0	100,000	150,000	150,000	0	0	400,000
Funding Sources	3				-			
Source	Prior Year Actual	Amendmen% Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52921			100,000	150,000	150,000			400,000
								0
		L2						0

150,000

150,000

Notes: Required by FERC

Total:

0

0

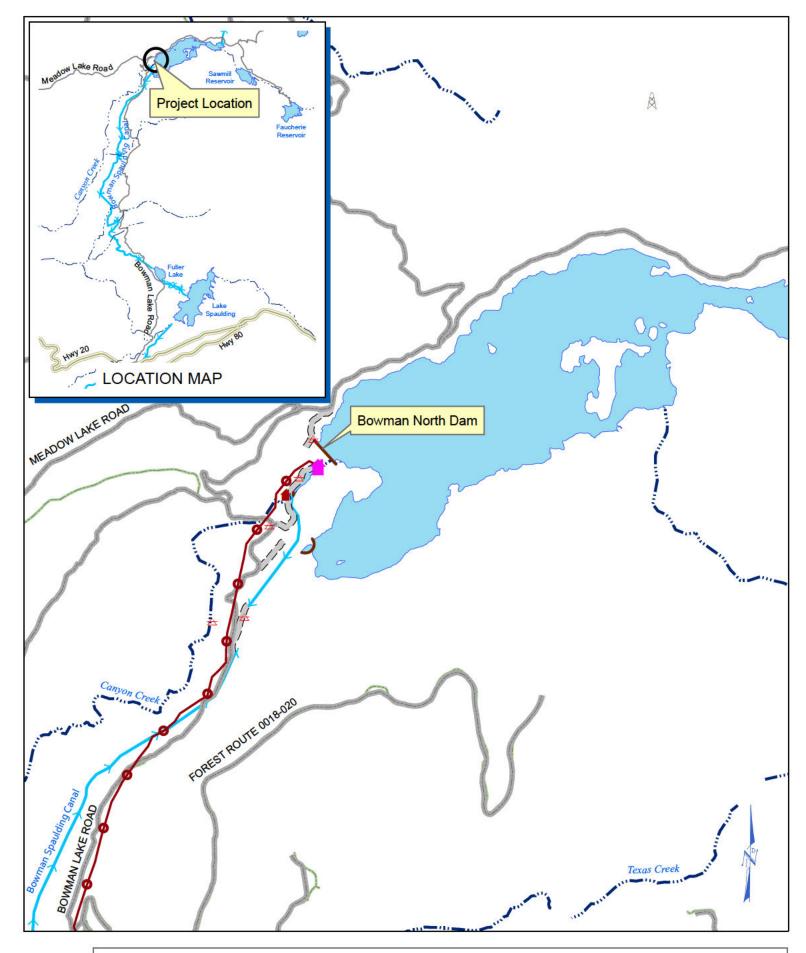
100,000

0

400,000

Project Name: <u>Bowman North Dam Upstream Lining Repairs</u> Project No.:<u>2359</u>

Criteria #	Scoring	Project						
1. Capital Costs	10 Points – Lower Future Capital Costs							
50	5 Points – No Impact	7						
	0 Points – Higher Future Capital Costs							
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs							
Cost	5 Points – No Impact 0 Points – Higher Operating Costs							
	0 Points – Higher Operating Costs							
3. Increased Revenue Potential	10 Points - Higher Revenues							
	5 Points - No Impact	5						
	0 Points - Lower Revenues							
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety							
500	5 Points - No Impact	8						
	0 Points - Increases Threat/Impact to Health and Safety							
5. Environment	10 Points - Improves/Reduces Impacts to Environment	8						
	5 Points - No Impact	5						
	0 Points - Increases Threat/Impact to Environment							
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation							
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved							
	generation							
	0 Points - No Impact							
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service							
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	9						
	0 Points - No Additional Impacts to Disruption to Service if Deferred							
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board							
5.6504, 5.01	5 Points - Important Project but not Critical	10						
	0 Points - Does not Meet Strategic Plan/Goals of the Board							
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source							
	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5						
	0 Points - Requires Outside Funding with Low Probability of Obtaining							
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and							
associate revenue that offsets	Maintenance Costs							
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	0						
	Depreciation and Maintenance Costs							
	0 Points - Asset will have no change to Associated Revenue							
11. Improves and/or increases level of	10 Points - Project Improves Level of Service1							
service	5 Points - Project Maintains Existing Level of Service							
	0 Points - Project Impacts Existing Level of Service							
Max Score:100	Total Prioritization Score:71							





# **BOWMAN NORTH DAM**

Date: 9/13/2021

A IRRIGATION DISTRICT

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA Drawn By: NID

Scale: NO SCALE

Page 37 Sheet: 1 of 1





Project Name: Rollins Powerhouse Relay Protection Upgrade Project No.: 2394

Dept. <u>50112-HYDRO</u>	Program: <u>52920</u>	Powertouse Improvements	Priority Ranking: 70
Facility: Rollins Powerhouse		Facility #: 57400	Division #: N/A
Project Manager: Nathan Dr	oivold	Constructed b	y: <u>NID</u>
New Construction: ✓ I	Replacement: <u>√</u>	Upgrades: <u>√</u>	Multiple Phases:

CEQA: Permits: ROW:

**Project Purpose:** (Problem Statement)

Provide improved high voltage protection for RPH by upgrading the relay system. This will improve plant efficiency and better protect onsite equipment.

**Project Description:** (Proposed Solution)

Upgrade protective relay system by removing original (1980's vintage) electro-mechanical relays and installing new programmable, multi-function relays and annunciators.

**Basis for Priority:** 

Equipment protection, critical powerhouse system

**Project Financial Summary:** 

Total Spent to Date:25,000 Project Estimate: 450,000 Current Year Budget: 150,000

Anticipated Expenses to End of

Year: 125,000

Amount Remaining in Current Year Budget:125,000

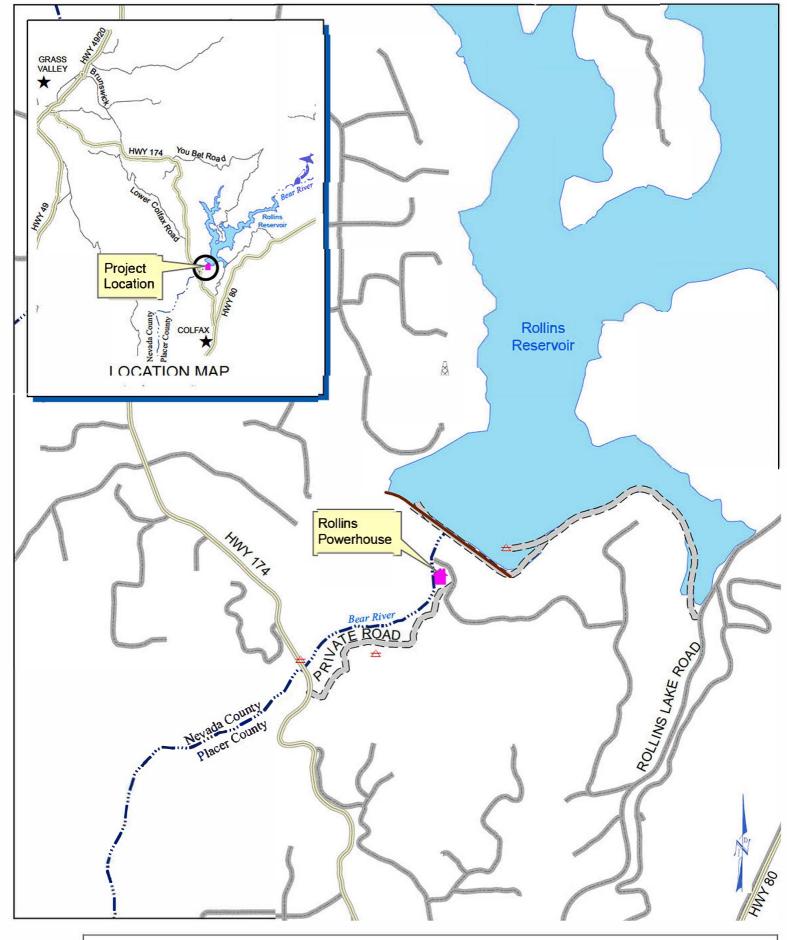
## **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies	200,000						r	200,000
Design/Engineering								0
Permitting/CEQA								0
Construction			250,000					250,000
Right of Way								0
Other:								0
Total:	200,000	0	250,000	0	0	0	0	450,000
Funding Sources					2 · · · · · · · · · · · · · · · · · · ·		2	
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52920	200,000		250,000					450,000
								0
								0
Total:	200,000	0	250,000	0	0	0	0	450,000

Notes:

Project Name: Rollins Powerhouse Relay Protection Upgrade Project No.:2394

Criteria #	Scoring					
1. Capital Costs	10 Points – Lower Future Capital Costs					
	5 Points – No Impact	7				
	0 Points – Higher Future Capital Costs					
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs					
Cost	5 Points – No Impact	8				
	0 Points – Higher Operating Costs					
3. Increased Revenue Potential	10 Points - Higher Revenues					
	5 Points - No Impact	6				
	0 Points - Lower Revenues					
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety					
-	5 Points - No Impact	7				
	0 Points - Increases Threat/Impact to Health and Safety					
5. Environment	10 Points - Improves/Reduces Impacts to Environment					
	5 Points - No Impact					
	0 Points - Increases Threat/Impact to Environment					
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation					
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved	8				
	generation					
	0 Points - No Impact					
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service					
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	7				
	0 Points - No Additional Impacts to Disruption to Service if Deferred					
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board					
	5 Points - Important Project but not Critical	10				
	0 Points - Does not Meet Strategic Plan/Goals of the Board					
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source					
	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5				
	0 Points - Requires Outside Funding with Low Probability of Obtaining					
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and					
associate revenue that offsets	Maintenance Costs					
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	0				
	Depreciation and Maintenance Costs					
	0 Points - Asset will have no change to Associated Revenue					
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1					
service	5 Points - Project Maintains Existing Level of Service	7				
	0 Points - Project Impacts Existing Level of Service					
Max Score:100	Total Prioritization Score:70					





# **ROLLINS POWERHOUSE**

Date: 9/15/2021

Drawn By: NID

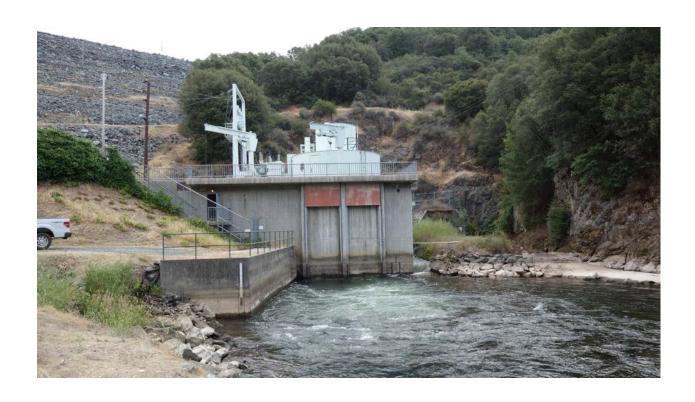
NEVADA IRRIGATION DISTRICT

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

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Project Name: Sawmill Dam Outlet Pipe Rehabilitation Project No.: 2596

Dept. 50112-HYDRO\_\_\_\_\_ Program: 52921-Reservoirs, Dams & Waterways\_ Priority Ranking: 69

Facility: Sawmill Dam\_\_\_\_\_\_Facility #: 57108\_\_\_\_\_ Division #: N/A

Project Manager: <u>Dar Chen</u> Constructed by: <u>Contractors</u>

New Construction: Replacement: ✓ Upgrades: ✓ Multiple Phases: ✓

CEQA: Permits: ROW:

Project Purpose: (Problem Statement)

Improve integrity and soundness of the outlet pipe to ensure safe performance of Sawmill Dam.

Project Description: (Proposed Solution)

Investigate and survey the conditions of the outlet pipe of Sawmill Dam. Design the repair, modification, and/or replacement of the existing pipe, and complete the construction.

**Basis for Priority:** 

Public safety, critical infrastructure, Regulator required

**Project Financial Summary:** 

Project Estimate:500000 Total Spent to Date:0 Current Year Budget:0

Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:0

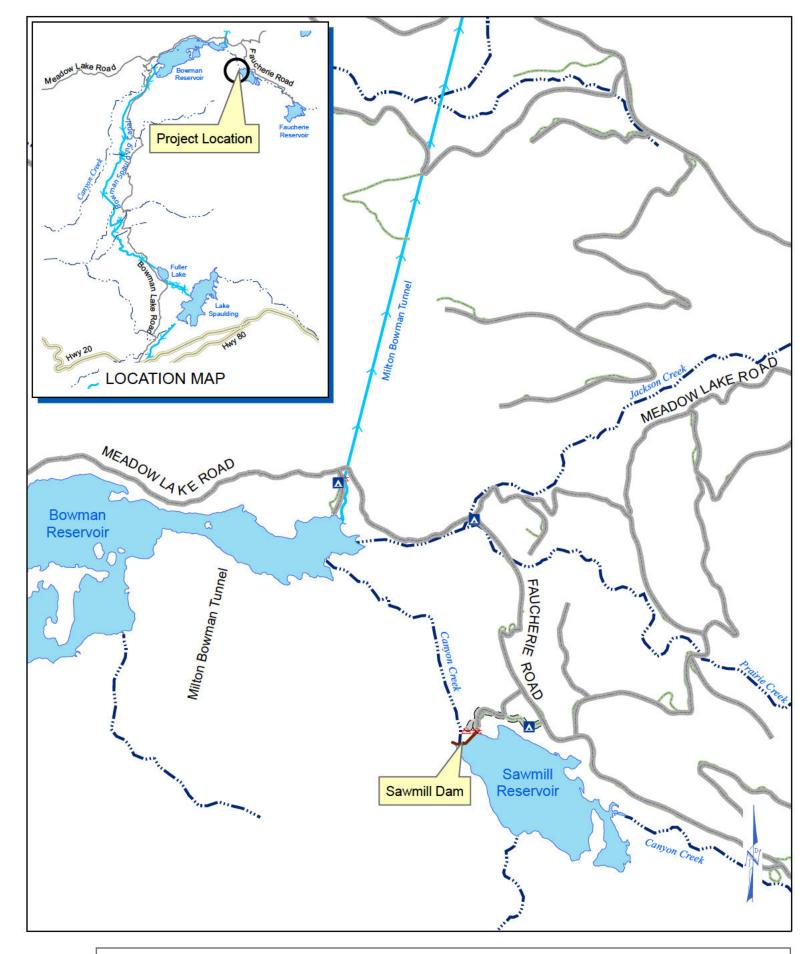
### **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies			100,000					100,000
Design/Engineering								0
Permitting/CEQA								0
Construction				400,000				400,000
Right of Way								0
Other:								0
Total:	0	0	100,000	400,000	0	0	0	500,000
Funding Sources	30	- N			7			
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52921			100,000	400,000				500,000
								0
								0
Total	0	0	100,000	400 000	٥١	0	0	500,000

Notes: Required by FERC

Project Name: Sawmill Dam Outlet Pipe Rehabilitation Project No.:2596

Criteria #	Scoring	Project
1. Capital Costs	10 Points – Lower Future Capital Costs	
80	5 Points – No Impact	7
	0 Points – Higher Future Capital Costs	
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs	
Cost	5 Points – No Impact	5
ACCES AND ACCES	0 Points – Higher Operating Costs	000
3. Increased Revenue Potential	10 Points - Higher Revenues	×
	5 Points - No Impact	5
	0 Points - Lower Revenues	
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety	
·	5 Points - No Impact	9
	0 Points - Increases Threat/Impact to Health and Safety	8.60
5. Environment	10 Points - Improves/Reduces Impacts to Environment	2
Service Servic	5 Points - No Impact	7
	0 Points - Increases Threat/Impact to Environment	
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation	
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved	7
	generation	50
	0 Points - No Impact	
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service	
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	9
And a substant influence of the desire of the substant of the	0 Points - No Additional Impacts to Disruption to Service if Deferred	
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board	
, , , , , , , , , , , , , , , , , , ,	5 Points - Important Project but not Critical	10
	0 Points - Does not Meet Strategic Plan/Goals of the Board	8569
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source	
The second secon	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5
	0 Points - Requires Outside Funding with Low Probability of Obtaining	
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and	
associate revenue that offsets	Maintenance Costs	
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	0
	Depreciation and Maintenance Costs	(C)
	0 Points - Asset will have no change to Associated Revenue	
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1	
service	5 Points - Project Maintains Existing Level of Service	5
	0 Points - Project Impacts Existing Level of Service	
Max Score:100	Total Prioritization Score:69	•





Date: 9/13/2021

Drawn By: NID

# **SAWMILL DAM**

A IRRIGATION DISTRICT

NEVADA COUNTY – PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE Page 45 Sheet: 1 of 1





Project Name: Fall Creek Flume Improvements Project No.: 2404

Dept. 50112-HYDRO Program: 52923-Upper Division Waterway Priority Ranking: 68

Facility: Bowman-Sa \_\_\_\_\_ Facility #: 57202 \_\_\_\_ Division #: N/A

Project Manager: Phil Nedved Constructed by: NID

New Construction: Replacement: ✓ Upgrades: Multiple Phases:

CEQA: Permits: ROW:

Project Purpose: (Problem Statement)

Make structural enhancements to improve the reliability of the Fall Creek Flume on the BS Canal.

**Project Description:** (Proposed Solution)

Replace flume sheets and associated hardware.

**Basis for Priority:** 

Public safety, critical infrastructure

**Project Financial Summary:** 

Project Estimate: 200,000 Total Spent to Date: 0 Current Year Budget: 50,000

Anticipated Expenses to End of

Year:50,000

Amount Remaining in Current Year Budget:50,000

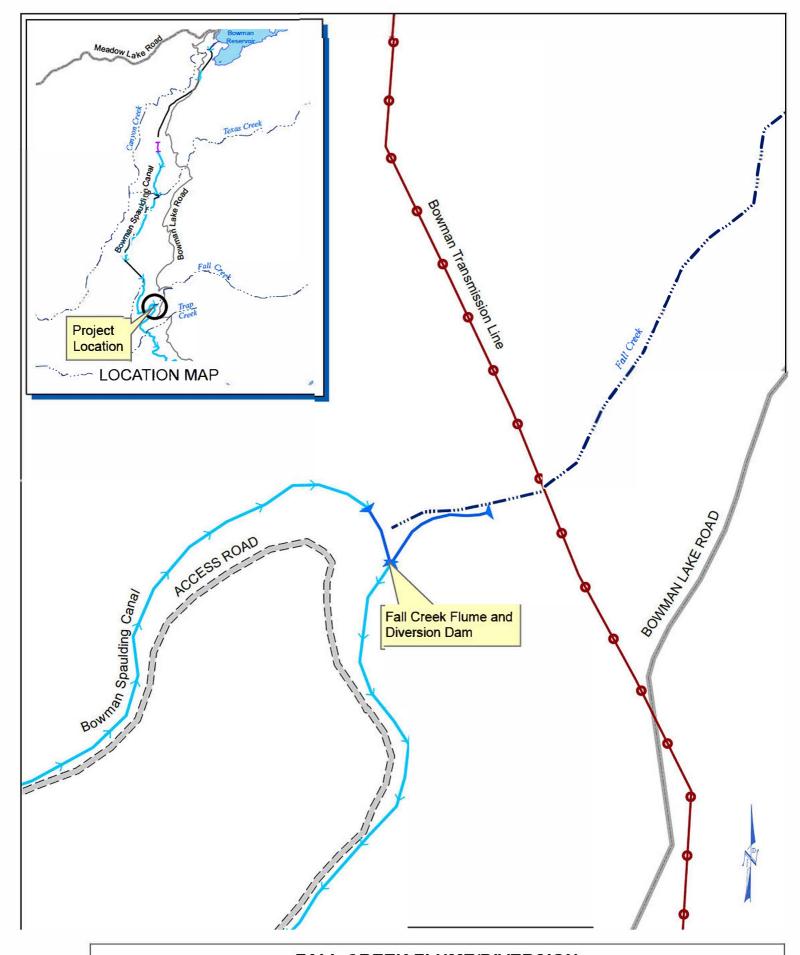
### **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies					21			0
Design/Engineering								0
Permitting/CEQA								0
Construction	50,000		150,000					200,000
Right of Way								0
Other:								0
Total:	50,000	0	150,000	0	0	0	0	200,000
Funding Sources					12 7			
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52923	50,000		150,000					200,000
								0
Į į								0
Total:	50,000	0	150,000	0	0	0	0	200,000

Notes:

Project Name: Fall Creek Flume Improvements Project No.:2404

Criteria #	Scoring	Project				
1. Capital Costs	10 Points – Lower Future Capital Costs					
	5 Points – No Impact	7				
	0 Points – Higher Future Capital Costs					
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs					
Cost	5 Points – No Impact	8				
	0 Points – Higher Operating Costs					
3. Increased Revenue Potential	10 Points - Higher Revenues					
	5 Points - No Impact	5				
	0 Points - Lower Revenues					
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety					
	5 Points - No Impact	7				
	0 Points - Increases Threat/Impact to Health and Safety					
5. Environment	10 Points - Improves/Reduces Impacts to Environment					
	5 Points - No Impact	6				
	0 Points - Increases Threat/Impact to Environment					
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation	Ĭ .				
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved					
	generation					
	0 Points - No Impact					
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service					
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	5				
•	0 Points - No Additional Impacts to Disruption to Service if Deferred					
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board					
	5 Points - Important Project but not Critical	10				
	0 Points - Does not Meet Strategic Plan/Goals of the Board					
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source					
, , ,	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5				
	0 Points - Requires Outside Funding with Low Probability of Obtaining					
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and	ĺ				
associate revenue that offsets	Maintenance Costs					
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	0				
	Depreciation and Maintenance Costs					
	0 Points - Asset will have no change to Associated Revenue					
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1					
service	5 Points - Project Maintains Existing Level of Service	5				
	0 Points - Project Impacts Existing Level of Service					
Max Score: 100	Total Prioritization Score:68	8				





# **FALL CREEK FLUME/DIVERSION**

Date: 9/14/2021

Drawn By: NID

A IRRIGATION DISTRICT

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA

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Scale: NO SCALE





Project Name: Combie North Capacitor Bank Upgrade Project No.: 2581

Dept. 50112-HYDRO Program: 52920-Powerhouse Improvements Priority Ranking: 67

Facility: Combie North Powerhouse Facility #: 57600 Division #: N/A

Project Manager: Thomas Kluge Constructed by: NID

New Construction: Replacement: ✓ Upgrades: ✓ Multiple Phases:

CEQA: Permits: ROW:

### Project Purpose: (Problem Statement)

Replace existing capacitor bank at Combie North Powerhouse to improve the reliability and efficiency of power generation of the facility for variable flow conditions through CNPH. The existing arrangement limits generation to specific flow condition which, when not met, caused flow to be bypassed.

### **Project Description:** (Proposed Solution)

Design and support the installation of a new capacitor bank for Combie North Powerhouse.

### **Basis for Priority:**

Operational efficiency, critical powerhouse system

## **Project Financial Summary:**

Project Estimate:325,000 Total Spent to Date:0 Current Year Budget:0

Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:0

### **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering			75,000		ļ			75,000
Permitting/CEQA					4			0
Construction				250,000				250,000
Right of Way								0
Other:								0
Total:	0	0	75,000	250,000	0	0	0	325,000
Funding Sources		u ca-		•	. 6			
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52920			75,000	250,000				325,000
								0
								0

250,000

75,000

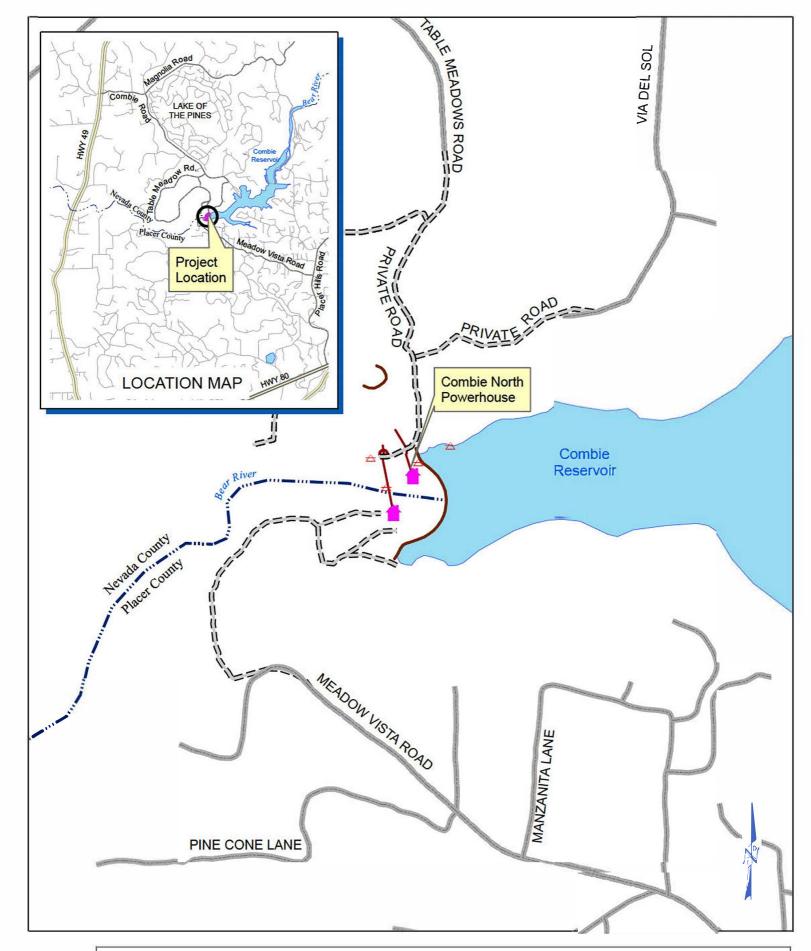
Notes:

Total:

325,000

Project Name: Combie North Capacitor Bank Upgrade Project No.:2581

Criteria #	Scoring	Project				
1. Capital Costs	10 Points – Lower Future Capital Costs					
	5 Points – No Impact	5				
	0 Points – Higher Future Capital Costs					
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs					
Cost	5 Points – No Impact	9				
	0 Points – Higher Operating Costs					
3. Increased Revenue Potential	10 Points - Higher Revenues					
	5 Points - No Impact	9				
	0 Points - Lower Revenues					
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety					
-	5 Points - No Impact	5				
	0 Points - Increases Threat/Impact to Health and Safety					
5. Environment	10 Points - Improves/Reduces Impacts to Environment					
	5 Points - No Impact	5				
	0 Points - Increases Threat/Impact to Environment					
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation					
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved					
	generation					
	0 Points - No Impact					
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service					
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	5				
	0 Points - No Additional Impacts to Disruption to Service if Deferred					
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board					
	5 Points - Important Project but not Critical	10				
	0 Points - Does not Meet Strategic Plan/Goals of the Board					
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source					
	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5				
	0 Points - Requires Outside Funding with Low Probability of Obtaining					
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and					
associate revenue that offsets	Maintenance Costs					
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	4				
	Depreciation and Maintenance Costs					
	0 Points - Asset will have no change to Associated Revenue					
11. Improves and/or increases level of	10 Points - Project Improves Level of Service1					
service	5 Points - Project Maintains Existing Level of Service	5				
	0 Points - Project Impacts Existing Level of Service					
Max Score: 100	Total Prioritization Score:67					





# **COMBIE NORTH POWERHOUSE**

Date: 9/15/2021

Drawn By: NID

IRRIGATION DISTRICT

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

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Project Name: Chicago Park Powerhouse RTU Replacement Project No.: 2598

Dept. <u>50112-HYDRO</u>	Program: <u>5292(</u>	Powerhouse Improvement	S Priority Ranking: <u>67</u>
Facility: Chicago Park Po	werhouse	Facility #: <u>57300</u>	Division #: <u>N/A</u>
Project Manager: Natha	n Droivold	Constru	ucted by: NID
New Construction:	Replacement: <u>√</u>	Upgrades:	Multiple Phases:
CEQA:	Permits:	ROW:	
Project Purpose: (Problem Replace obsolete hardware Project Description: (Prop Specify, procure, and instal SCADA alarming.	e for critical SCADA systosed Solution)		ark Powerhouse to provide modern, onsi
Basis for Priority: Operational efficiency, critic	al powerhouse system	ı, replacing obsolete equi	pment
Project Financial Summar	y:	_	
Project Estimate:200,000	Total Spent to	Date:0	Current Year Budget:0
Anticipated Expenses to En	d of Year:0	Amount Remaining i	in Current Year Budget:0

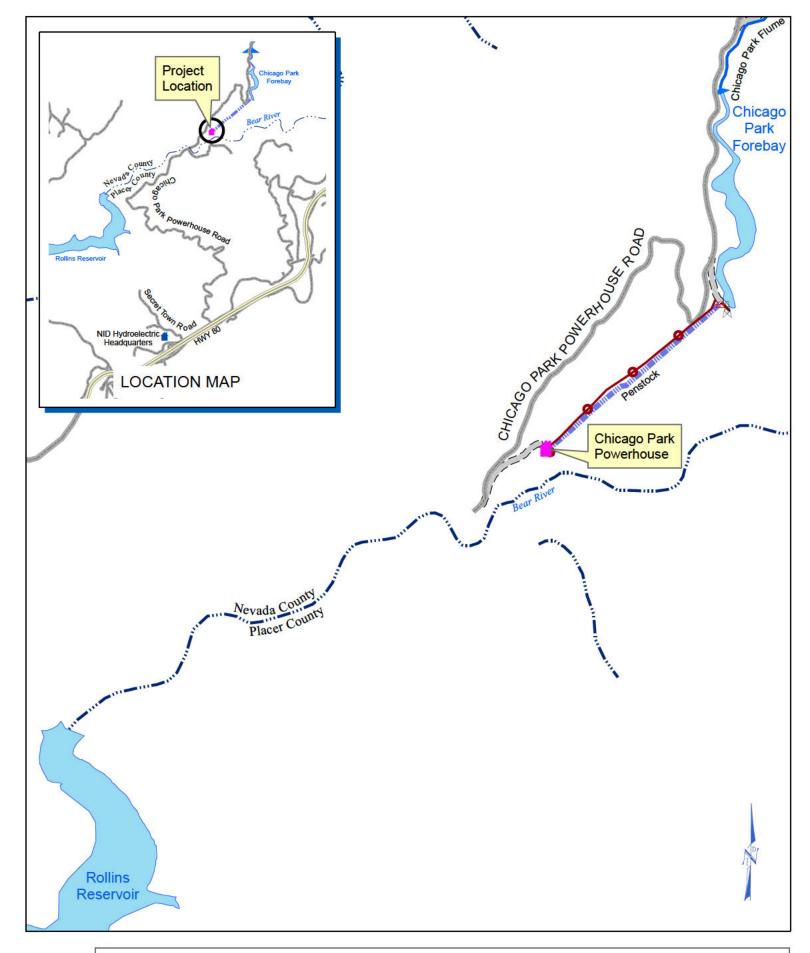
# **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrantes	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering			50,000				ia .	50,000
Permitting/CEQA								0
Construction			150,000					150,000
Right of Way								0
Other:								0
Total:	0	0	200,000	0	0	0	0	200,000
Funding Sources	<b>3</b>	45						
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52920			200,000					200,000
								0
								0
Total:	0	0	200,000	0	0	0	0	200,000

Notes:

Project Name: Chicago Park Powerhouse RTU Replacement Project No.:2598

Criteria #	Scoring	Project				
1. Capital Costs	10 Points – Lower Future Capital Costs					
15	5 Points – No Impact	7				
	0 Points – Higher Future Capital Costs					
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs					
Cost	5 Points – No Impact	8				
ACOLUMN SANGERA	0 Points – Higher Operating Costs	-				
3. Increased Revenue Potential	10 Points - Higher Revenues					
	5 Points - No Impact	5				
	0 Points - Lower Revenues					
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety					
·	5 Points - No Impact	5				
	0 Points - Increases Threat/Impact to Health and Safety	382				
5. Environment	10 Points - Improves/Reduces Impacts to Environment					
See to the control of the See to See the See to See the See that See the See to See the See th	5 Points - No Impact	5				
	0 Points - Increases Threat/Impact to Environment					
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation					
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved					
	generation	1				
	0 Points - No Impact					
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service					
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	7				
•	0 Points - No Additional Impacts to Disruption to Service if Deferred					
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board					
5 /	5 Points - Important Project but not Critical	10				
	0 Points - Does not Meet Strategic Plan/Goals of the Board	1800				
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source					
1 Marie Mari	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5				
	0 Points - Requires Outside Funding with Low Probability of Obtaining	400				
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and					
associate revenue that offsets	Maintenance Costs					
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	2				
	Depreciation and Maintenance Costs	00.300				
	0 Points - Asset will have no change to Associated Revenue					
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1					
service	5 Points - Project Maintains Existing Level of Service	5				
	0 Points - Project Impacts Existing Level of Service					
Max Score:100	Total Prioritization Score:67					





# **CHICAGO PARK POWERHOUSE**

Date: 9/14/2021

Drawn By: NID

A IRRIGATION DISTRICT

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

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Project Name: Dutch Flat #2 Powerhouse Cooling Water Upgrade Project No.: 2455 Dept. 50112-HYDRO Program: 52920-Powerhouse Improvements Priority Ranking: 66 Facility: <u>Dutch Flat #2 Powerhouse</u> Facility #: <u>57200</u> Division #: N/A Project Manager: Nathan Droivold Constructed by: NID New Construction: Replacement:√ Upgrades: ✓ Multiple Phases: CEQA: Permits: ROW: Project Purpose: (Problem Statement) Improve facility efficiency and performance by upgrading the cooling water system at Dutch Flat #2 Powerhouse. Operators are currently unable to collect accurate flow and pressure readings, relying on pump indicators as the only means of verifying the system is online. Being able to collect cooling accurate and real-time water data is necessary to better understand unit function and performance, and can help identify preventative maintenance tasks to prevent failures and unit downtime. **Project Description:** (Proposed Solution) Upgrade the cooling water system at DF2PH with a modern system that can be integrated into the balance of plant programmable logic controller (existing is original, 1960's vintage). Scope includes replacing cooling water piping, replacing analog gauges with new HMI screen, adding new flowmeters and pressure transmitters, etc. **Basis for Priority:** Critical powerhouse system, operability **Project Financial Summary:** Project Estimate: 250,000 Total Spent to Date:0 Current Year Budget: 75,000 Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:75,000

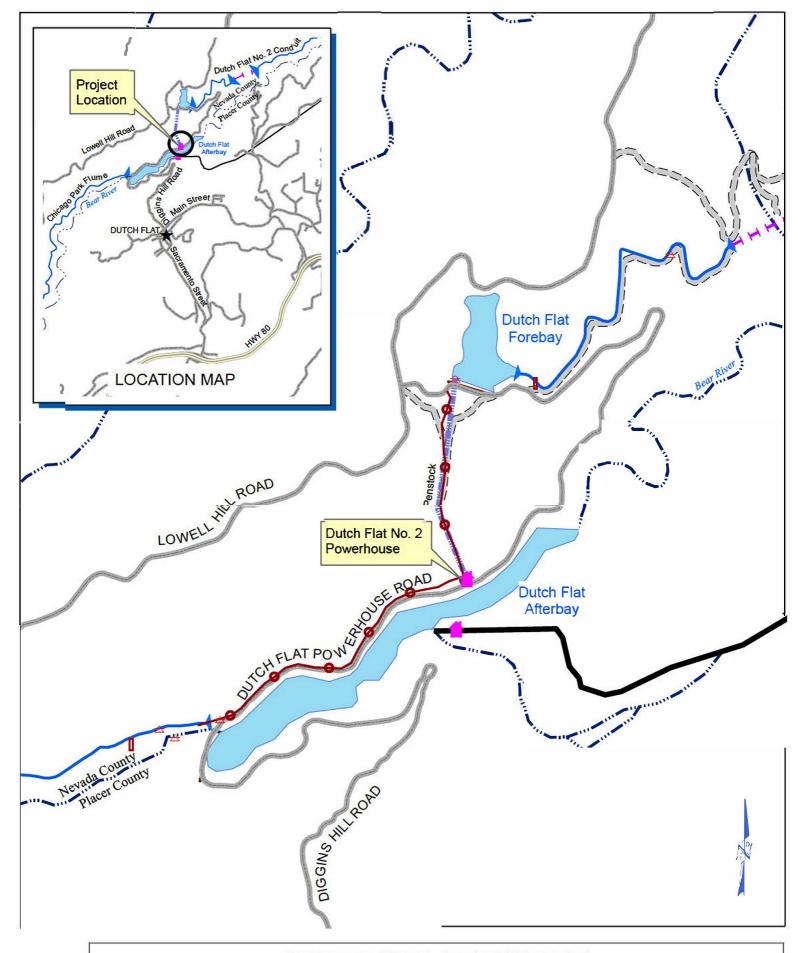
### **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering			75,000		w			75,000
Permitting/CEQA								0
Construction		1		175,000				175,000
Right of Way								0
Other:								0
Total:	0	0	75,000	175,000	0	0	0	250,000
Funding Sources				-	-		-	
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52920			75,000	175,000				250,000
								0
								0
Total:	0	0	75,000	175,000	0	0	0	250,000

Notes:

Project Name: <u>Dutch Flat #2 Powerhouse Cooling Water Upgrade</u> Project <u>No.:2455</u>

Criteria #	Scoring						
1. Capital Costs	10 Points – Lower Future Capital Costs						
	5 Points – No Impact	8					
	0 Points – Higher Future Capital Costs						
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs						
Cost	5 Points – No Impact	9					
	0 Points – Higher Operating Costs						
3. Increased Revenue Potential	10 Points - Higher Revenues						
	5 Points - No Impact						
	0 Points - Lower Revenues						
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety						
-	5 Points - No Impact	5					
	0 Points - Increases Threat/Impact to Health and Safety	,					
5. Environment	10 Points - Improves/Reduces Impacts to Environment						
	5 Points - No Impact	5					
	0 Points - Increases Threat/Impact to Environment						
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation						
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved						
	generation						
	0 Points - No Impact						
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service						
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service						
	0 Points - No Additional Impacts to Disruption to Service if Deferred						
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board						
	5 Points - Important Project but not Critical						
	0 Points - Does not Meet Strategic Plan/Goals of the Board						
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source						
	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5					
	0 Points - Requires Outside Funding with Low Probability of Obtaining						
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and						
associate revenue that offsets	Maintenance Costs						
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some						
	Depreciation and Maintenance Costs						
	0 Points - Asset will have no change to Associated Revenue						
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1						
service	5 Points - Project Maintains Existing Level of Service						
	0 Points - Project Impacts Existing Level of Service						
Max Score:100	Total Prioritization Score:66						





# **DUTCH FLAT NO. 2 POWERHOUSE**

Date: 9/14/2021

Drawn By: NID

NEVADA IRRIGATION DISTRICT

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

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Project Name: Jackson Lake Dam Toe Slope Protection Project No.: 2597

Dept. 50112-HYDRO Program: 52921-Reservoirs, Dams & Waterways Priority Ranking: 66

Facility: <u>Jackson Lake Dam</u> Facility #: <u>57105</u> Division #: <u>N/A</u>

Project Manager: <u>Dar Chen</u> Constructed by: <u>NID</u>

New Construction: Replacement: Upgrades: ✓ Multiple Phases: ✓

CEQA: Permits: ROW:

Project Purpose: (Problem Statement)

Stabilize the slopes near the downstream outlet end of Jackson Lake Dam.

Project Description: (Proposed Solution)

Design and construct stabilization measures to ensure the long-term stability of the toe slopes near the downstream outlet end.

**Basis for Priority:** 

Public safety, critical infrastructure, Regulator required

**Project Financial Summary:** 

Project Estimate:120,000 Total Spent to Date:0 Current Year Budget:0

Anticipated Expenses to End of Year: 0 Amount Remaining in Current Year Budget: 0

### **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering			20,000					20,000
Permitting/CEQA								0
Construction				100,000				100,000
Right of Way								0
Other:								0
Total:	0	0	20,000	100,000	0	0	0	120,000
Funding Sources		- N			ă.			
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52921			20,000	100,000				120,000
								0
								0

100.000

0

20,000

Notes: Required by FERC

Total:

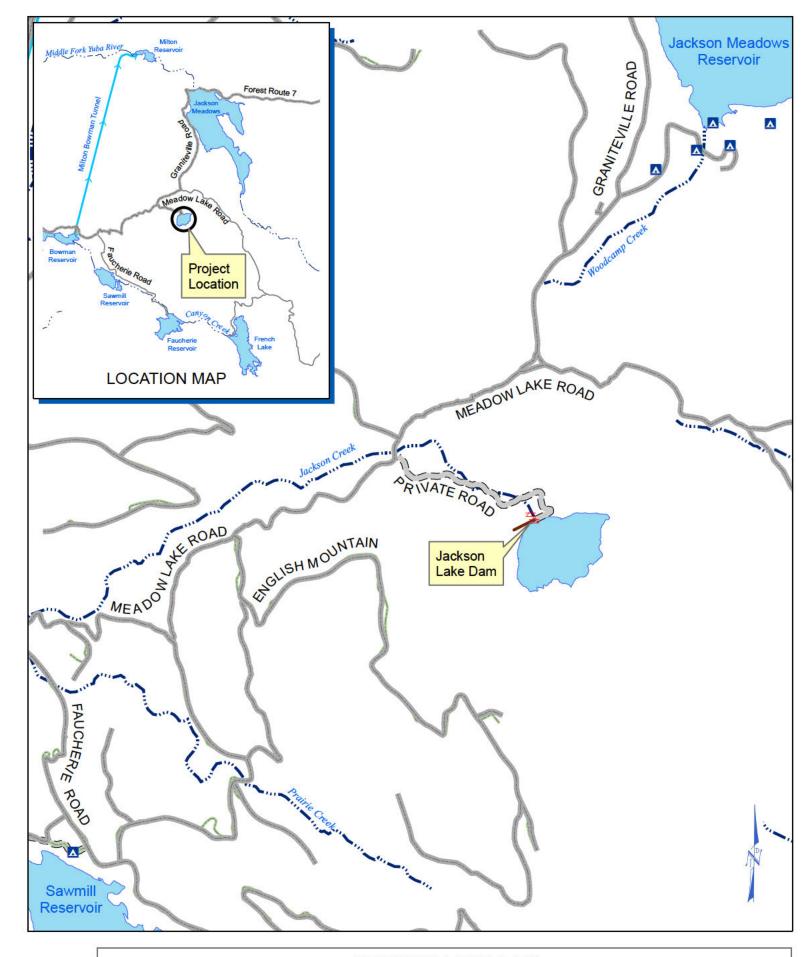
0

120,000

0

Project Name: <u>Jackson Lake Dam Toe Slope Protection</u> Project No.:<u>2597</u>

Criteria #	Scoring	Project				
1. Capital Costs	10 Points – Lower Future Capital Costs					
15	5 Points – No Impact	7				
	0 Points – Higher Future Capital Costs					
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs					
Cost	5 Points – No Impact	5				
	0 Points – Higher Operating Costs					
3. Increased Revenue Potential	10 Points - Higher Revenues					
	5 Points - No Impact	5				
	0 Points - Lower Revenues					
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety					
,	5 Points - No Impact	9				
	0 Points - Increases Threat/Impact to Health and Safety					
5. Environment	10 Points - Improves/Reduces Impacts to Environment	×				
State of the state	5 Points - No Impact	7				
	0 Points - Increases Threat/Impact to Environment					
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation					
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved					
	generation	32				
	0 Points - No Impact					
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service	i i				
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	8				
	0 Points - No Additional Impacts to Disruption to Service if Deferred					
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board					
,	5 Points - Important Project but not Critical	10				
	0 Points - Does not Meet Strategic Plan/Goals of the Board	1000				
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source					
	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5				
	0 Points - Requires Outside Funding with Low Probability of Obtaining					
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and					
associate revenue that offsets	Maintenance Costs					
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	0				
	Depreciation and Maintenance Costs					
	0 Points - Asset will have no change to Associated Revenue					
11. Improves and/or increases level of	10 Points - Project Improves Level of Service1					
service	5 Points - Project Maintains Existing Level of Service					
	0 Points - Project Impacts Existing Level of Service					
Max Score:100	Total Prioritization Score:66					





Drawn By: NID

# **JACKSON LAKE DAM**

A IRRIGATION DISTRICT

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA Date: 9/13/2021

Scale: NO SCALE

Page 65 Sheet: 1 of 1





**Project Name: Fall Creek Diversion Flume Improvements** Project No.: 2576 Dept. 50112-HYDRO Program: 52923-Upper Division Waterway Priority Ranking: 65 Facility: Fall Creek Flume\_\_\_\_ Facility #: <u>57205</u> Division #: N/A Project Manager: Phil Nedved Constructed by: NID Multiple Phases: New Construction: Replacement:✓ Upgrades: CEQA: Permits: ROW: Project Purpose: (Problem Statement) Make structural enhancements to improve the reliability of the Fall Creek Diversion Flume. **Project Description:** (Proposed Solution) Replace flume sheets and associated hardware. **Basis for Priority:** Public safety, critical infrastructure Project Financial Summary:

Total Spent to Date:0

### **Expenditures:**

Project Estimate:100,000

Anticipated Expenses to End of Year:0

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering								0
Permitting/CEQA								0
Construction			100,000					100,000
Right of Way								0
Other:								0
Total:	0	0	100,000	0	0	0	0	100,000
Funding Sources		g						
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52923			100,000					100,000
								0
								0
Total:	0	0	100,000	0	0	0	0	100,000

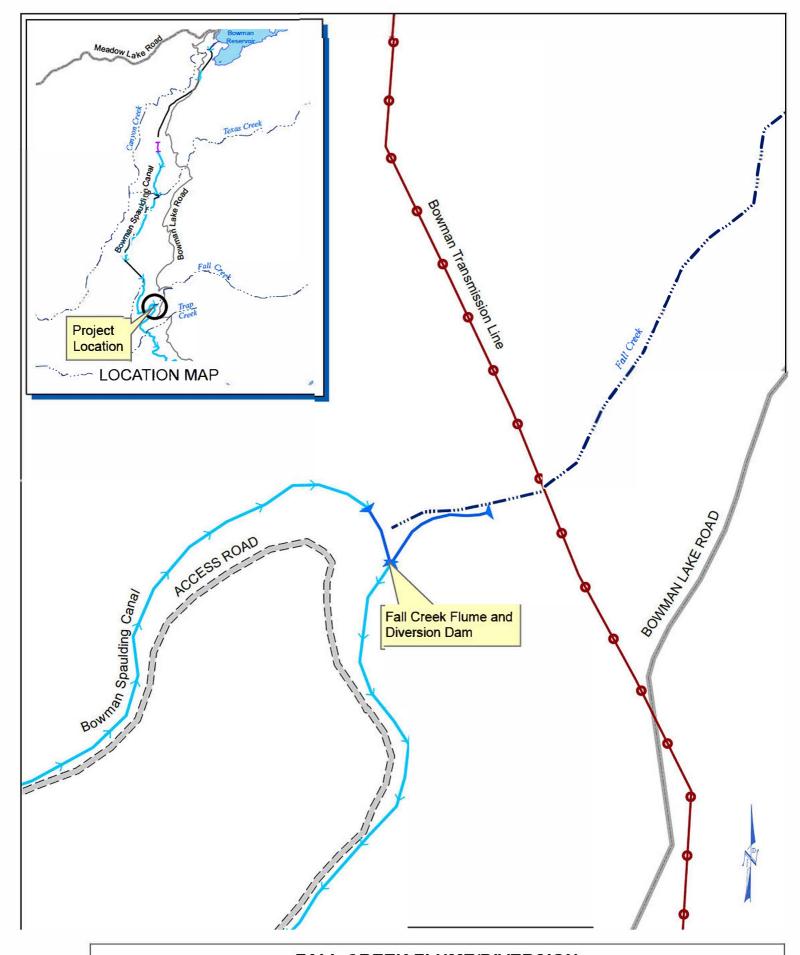
Notes:

Current Year Budget:0

Amount Remaining in Current Year Budget:0

Project Name: Fall Creek Diversion Flume Improvements Project No.:2576

Criteria #	Scoring	Project					
1. Capital Costs	10 Points – Lower Future Capital Costs						
	5 Points – No Impact	7					
	0 Points – Higher Future Capital Costs						
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs						
Cost	5 Points – No Impact	8					
	0 Points – Higher Operating Costs						
3. Increased Revenue Potential	10 Points - Higher Revenues						
	5 Points - No Impact						
	0 Points - Lower Revenues						
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety						
	5 Points - No Impact	7					
	0 Points - Increases Threat/Impact to Health and Safety						
5. Environment	10 Points - Improves/Reduces Impacts to Environment	ĺ					
	5 Points - No Impact	6					
	0 Points - Increases Threat/Impact to Environment						
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation	ĺ					
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved						
	generation						
	0 Points - No Impact						
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service						
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	5					
•	0 Points - No Additional Impacts to Disruption to Service if Deferred						
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board						
	5 Points - Important Project but not Critical	10					
	0 Points - Does not Meet Strategic Plan/Goals of the Board						
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source						
, , ,	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5					
	0 Points - Requires Outside Funding with Low Probability of Obtaining						
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and	ĺ					
associate revenue that offsets	Maintenance Costs						
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some						
	Depreciation and Maintenance Costs						
	0 Points - Asset will have no change to Associated Revenue						
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1						
service	5 Points - Project Maintains Existing Level of Service						
	0 Points - Project Impacts Existing Level of Service	5					
Max Score: 100	Total Prioritization Score:65	8					





# **FALL CREEK FLUME/DIVERSION**

Date: 9/14/2021

Drawn By: NID

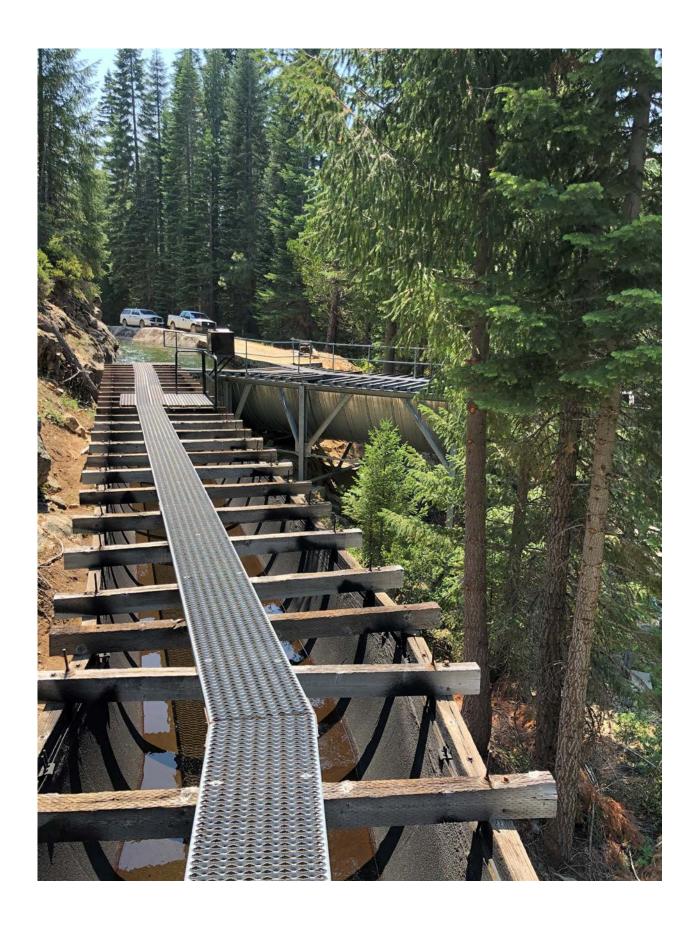
A IRRIGATION DISTRICT

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

Page 69 Sheet: 1 of 1





Project Name: Bowman-Spaulding Canal Lining Repair at Boxcar Spill Project No.: 2600

Dept. 50112-HYDRO Program: 52923-Upper Division Waterway Priority Ranking: 65

Facility: Bowman-Spaulding Canal Facility #: 57202 Division #: N/A

Project Manager: Nathan Droivold Constructed by: NID

New Construction: Replacement: ✓ Upgrades: Multiple Phases:

CEQA: Permits: ROW:

Project Purpose: (Problem Statement)

Prevent further erosive damage by repairing the damaged shotcrete liner.

Project Description: (Proposed Solution)

Repair deteriorated shotcrete liner of the Bowman-Spaulding Canal.

**Basis for Priority:** 

Public safety, critical infrastructure

Project Financial Summary:

Project Estimate:400,000 Total Spent to Date:0 Current Year Budget:0

Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:0

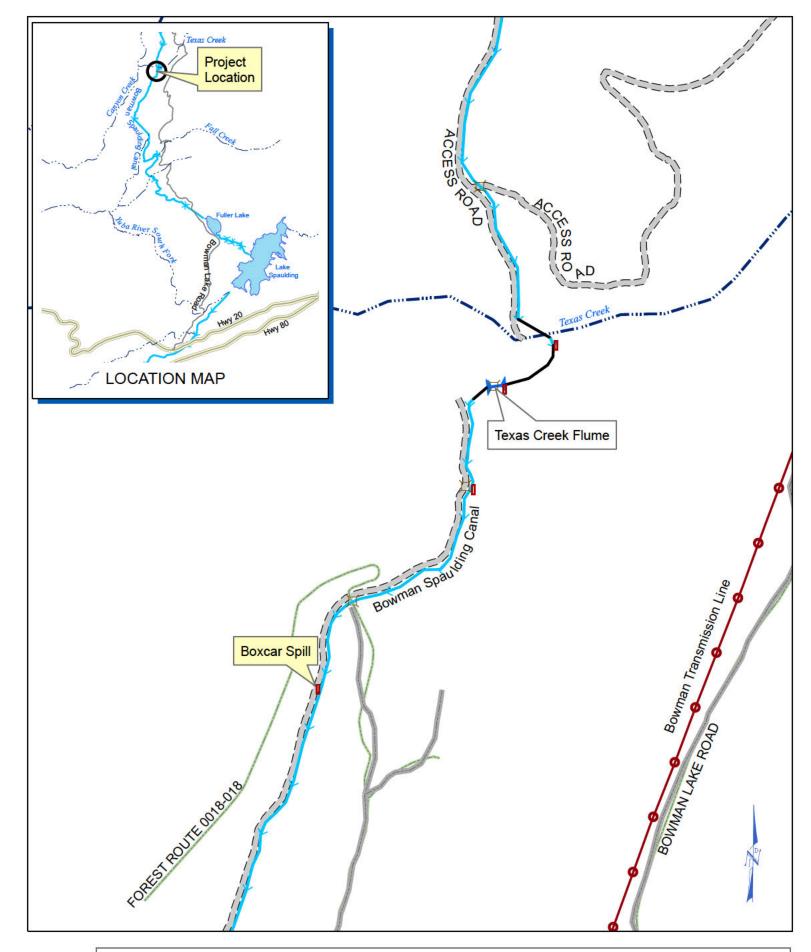
### Expenditures:

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering								0
Permitting/CEQA								0
Construction			400,000					400,000
Right of Way		ĵ.	Ĵ					0
Other:								0
Total:	0	0	400,000	0	0	0	0	400,000
Funding Sources								
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52923			400,000					400,000
								0
								0
Total:	0	0	400,000	0	0	0	0	400.000

Notes:

Project Name: <u>Bowman-Spaulding Canal Lining Repair at Boxcar Spill</u> Project No.:<u>2600</u>

Criteria #	Scoring	Project				
1. Capital Costs	10 Points – Lower Future Capital Costs					
	5 Points – No Impact	6				
	0 Points – Higher Future Capital Costs					
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs					
Cost	5 Points – No Impact	6				
- 0000 and - 0	0 Points – Higher Operating Costs	39439				
3. Increased Revenue Potential	10 Points - Higher Revenues	ř.				
	5 Points - No Impact	5				
	0 Points - Lower Revenues					
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety					
<u>*</u> .	5 Points - No Impact	7				
	0 Points - Increases Threat/Impact to Health and Safety					
5. Environment	10 Points - Improves/Reduces Impacts to Environment					
Section Services and Section S	5 Points - No Impact	6				
	0 Points - Increases Threat/Impact to Environment					
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation					
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved					
	generation					
	0 Points - No Impact					
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service					
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service					
•	0 Points - No Additional Impacts to Disruption to Service if Deferred					
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board					
5 ,	5 Points - Important Project but not Critical	10				
	0 Points - Does not Meet Strategic Plan/Goals of the Board	*****				
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source					
The state of the s	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5				
	0 Points - Requires Outside Funding with Low Probability of Obtaining	2000				
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and					
associate revenue that offsets	Maintenance Costs					
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	0				
	Depreciation and Maintenance Costs					
	0 Points - Asset will have no change to Associated Revenue					
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1					
service	5 Points - Project Maintains Existing Level of Service					
	0 Points - Project Impacts Existing Level of Service	5				
Max Score:100	Total Prioritization Score:65	1.0				





# **BS CANAL BOXCAR SPILL**

Date: 9/16/2021

Drawn By: NID

NEVADA IRRIGATION DISTRICT

NEVADA COUNTY - PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

Page 73 Sheet: 1 of 1





Project Name: SCADA Software Upgrades Project No.: 2601

Dept. 50112-HYDRO Program: 52924-SCADA Communication Priority Ranking: 64

Facility: <u>Hydro Headquarters</u> Facility #: <u>57010</u> Division #: <u>N/A</u>

Project Manager: Thomas Kluge Constructed by: NID

New Construction: ✓ Replacement: Upgrades: Multiple Phases:

CEQA: Permits: ROW:

Project Purpose: (Problem Statement)

Improve functionality and security of NID's SCADA network.

Drior Vegre Amendments

0

0

150,000

Project Description: (Proposed Solution)

Update existing SCADA software to latest program version to provide necessary network security and improved

functionality.

**Basis for Priority:** 

Operational efficiency, security

Project Financial Summary:

Project Estimate:150000 Total Spent to Date:0 Current Year Budget:0

Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:0

### **Expenditures:**

Expense	Actual	Amenaments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering								0
Permitting/CEQA								0
Construction			150,000					150,000
Right of Way			2)					0
Other:								0
Total:	0	0	150,000	0	0	0	0	150,000
Funding Sources	1		a* a					
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52924			150,000					150,000
								0

0

0

Notes:

Total:

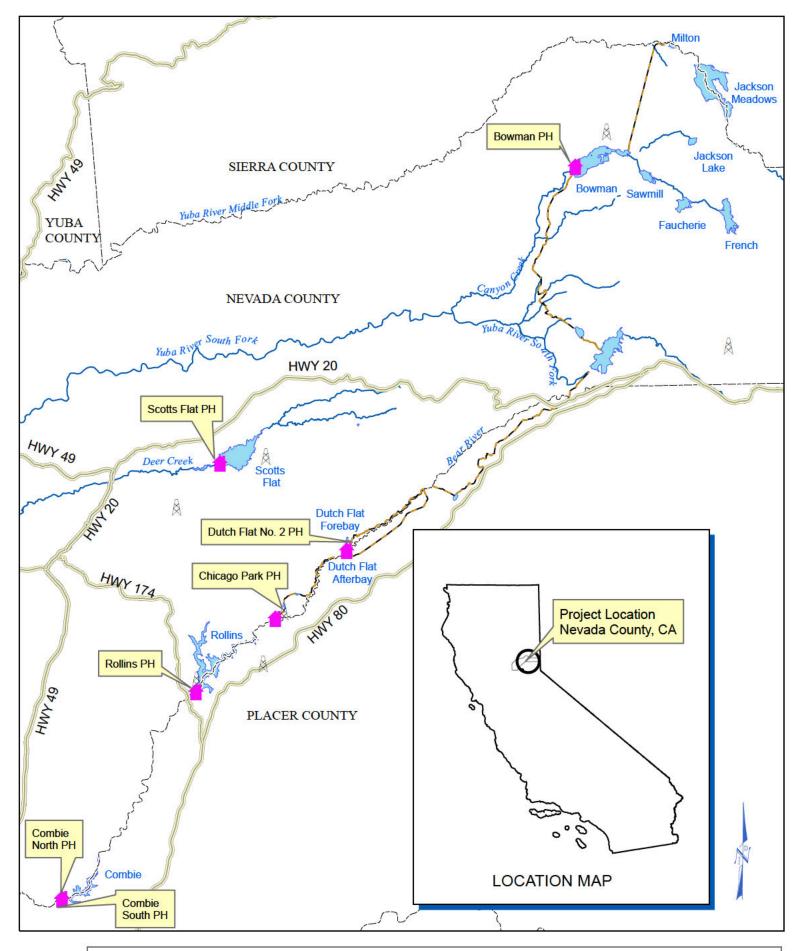
0

0

150,000

Project Name: <u>SCADA Software Upgrades</u> Project No.:<u>2601</u>

Criteria #	Scoring	Project
1. Capital Costs	10 Points – Lower Future Capital Costs	
SE	5 Points – No Impact	
	0 Points – Higher Future Capital Costs	
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs	
Cost	5 Points – No Impact	
	0 Points – Higher Operating Costs	
3. Increased Revenue Potential	10 Points - Higher Revenues	
	5 Points - No Impact	
	0 Points - Lower Revenues	
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety	
~	5 Points - No Impact	
	0 Points - Increases Threat/Impact to Health and Safety	
5. Environment	10 Points - Improves/Reduces Impacts to Environment	
	5 Points - No Impact	
	0 Points - Increases Threat/Impact to Environment	
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation	
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved	
	generation	
	0 Points - No Impact	
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service	
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	
	0 Points - No Additional Impacts to Disruption to Service if Deferred	
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board	
154004 501	5 Points - Important Project but not Critical	
	0 Points - Does not Meet Strategic Plan/Goals of the Board	
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source	
	2-3 Points - Requires Outside Funding with High Probability of Obtaining	
	0 Points - Requires Outside Funding with Low Probability of Obtaining	
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and	
associate revenue that offsets	Maintenance Costs	
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	
	Depreciation and Maintenance Costs	
	0 Points - Asset will have no change to Associated Revenue	
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1	
service	5 Points - Project Maintains Existing Level of Service	
	0 Points - Project Impacts Existing Level of Service	
Max Score:100	Total Prioritization Score:64	





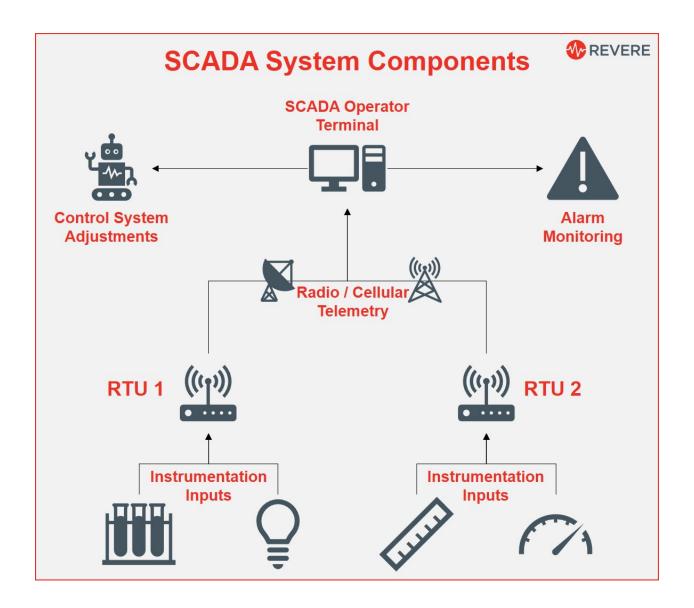
Date: 9/16/2021

Drawn By: NID

# **SCADA SYSTEM UPGRADES**

IRRIGATION DISTRICT NEVADA COUNTY -- PLACER COUNTY GRASS VALLEY, CALIFORNIA

Scale: NO SCALE Page 77 Sheet: 1 of 1





Project Name: New Hydroelectric Field Office 2 Radio Tower Project No.: 2405

Dept. 50112-HYDRO Program: 52924-SCADA Communication Priority Ranking: 63

Facility: <u>Hydro Headquarters</u> Facility #: <u>57010</u> Division #: <u>N/A</u>

Project Manager: Nathan Droivold Constructed by: Contractors

New Construction: ✓ Replacement: Upgrades: Multiple Phases: ✓

CEQA: ✓ Permits: ✓ ROW: ✓

**Project Purpose:** (Problem Statement)

Provide a communication link for remote NID facilities to bring SCADA data to Hydro HQ.

**Project Description:** (Proposed Solution)

Construct a new microwave radio tower at the site of NID Hydro's future field office. Includes design, permitting, earthworks, tower build, and equipment installation.

**Basis for Priority:** 

Operational efficiency

**Project Financial Summary:** 

Project Estimate: Total Spent to Date:57,816.4 Current Year Budget:0

1,410,000

Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:0

#### **Expenditures:**

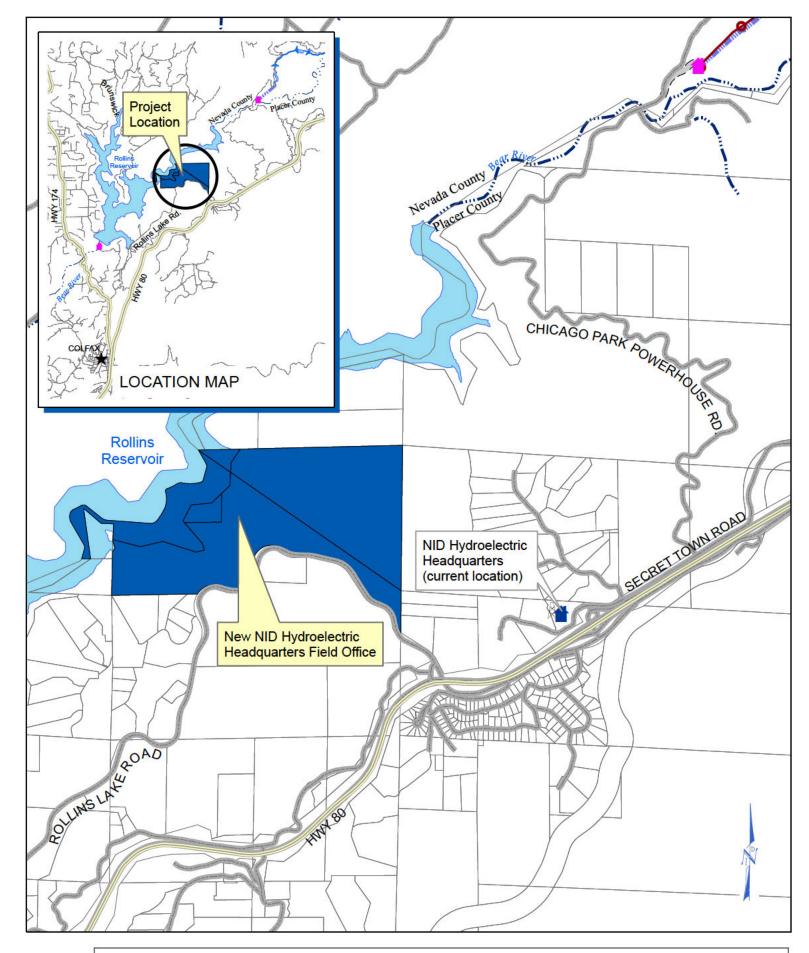
Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies	57,800							57,800
Design/Engineering			100,000					100,000
Permitting/CEQA			50,000	ĺ				50,000
Construction			200,000	1,000,000				1,200,000
Right of Way								0
Other:								0
Total:	57,800	0	350,000	1,000,000	0	0	0	1,410,000
Funding Sources								
Source	Prior Year Actual	Amendmenas Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL

i animing oranicoo								
Source	Prior Year Actual	Amendmenas Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52924	57,800		350,000	1,000,000				1,410,000
								0
								0
Total:	57,800	0	350,000	1,000,000	0	0	0	1,410,000

Notes:

Project Name: New Hydroelectric Field Office 2 Radio Tower Project No.:2405

Criteria #	Scoring	Project			
1. Capital Costs	10 Points – Lower Future Capital Costs				
82	5 Points – No Impact	6			
	0 Points – Higher Future Capital Costs				
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs				
Cost	5 Points – No Impact	8			
a COOLINE CONTRACTOR	0 Points – Higher Operating Costs				
3. Increased Revenue Potential	10 Points - Higher Revenues				
	5 Points - No Impact	7			
	0 Points - Lower Revenues				
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety				
•	5 Points - No Impact	5			
	0 Points - Increases Threat/Impact to Health and Safety				
5. Environment	10 Points - Improves/Reduces Impacts to Environment	2			
	5 Points - No Impact	5			
	0 Points - Increases Threat/Impact to Environment				
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation				
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved				
	generation	50			
	0 Points - No Impact				
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service	ž.			
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	0			
	0 Points - No Additional Impacts to Disruption to Service if Deferred				
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board				
,	5 Points - Important Project but not Critical	10			
	0 Points - Does not Meet Strategic Plan/Goals of the Board	6-50.00 P			
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source				
2-444	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5			
	0 Points - Requires Outside Funding with Low Probability of Obtaining				
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and				
associate revenue that offsets	Maintenance Costs				
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	3			
	Depreciation and Maintenance Costs				
	0 Points - Asset will have no change to Associated Revenue				
11. Improves and/or increases level of	10 Points - Project Improves Level of Service1				
service	5 Points - Project Maintains Existing Level of Service	7			
	0 Points - Project Impacts Existing Level of Service				
Max Score:100	Total Prioritization Score:63				





# **NEW HYDROELECTRIC FIELD OFFICE**

Date: 9/15/2021

Drawn By: NID

A IRRIGATION DISTRICT

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

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Project Name: Dutch Flat #2 Powerhouse Fire Suppression System Upgrade Project No.: 2240

Dept. 50112-HYDRO Program: 52920-Powertouse Improvements Priority Ranking: 62								
Facility: <u>Dutch Flat #2 Pov</u>	werhouse	Facility #: <u>57200</u>	Division #: N/A					
Project Manager: Nathan	Droivold	Construc	ted by: NID & Contractors					
New Construction: $\underline{\checkmark}$	Replacement: <u>√</u>	Upgrades: <u>√</u>	Multiple Phases:					
CEQA:	Permits:	ROW:						
Project Purpose: (Problem Provide fire detection and supotential damage to the facility	ippression systems at		e to enhance onsite safety and mitigate					
	e suppression system		nd meet current NFPA codes. Design le fire detection throughout the facility for					

### **Basis for Priority:**

Health and safety, equipment protection

### **Project Financial Summary:**

Project Estimate:300,000 Total Spent to Date:32,400 Current Year Budget:250,000

Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:217,600

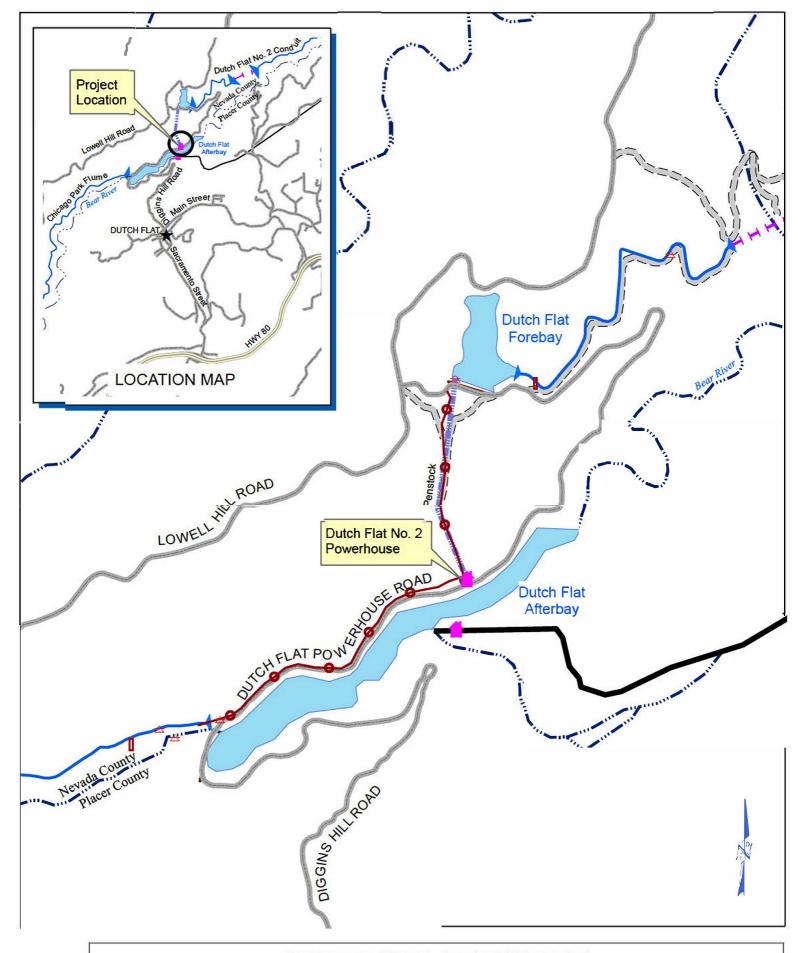
### **Expenditures:**

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies	32,400		125,000		j			175,000
Design/Engineering								0
Permitting/CEQA								0
Construction			125,000					125,000
Right of Way								0
Other:					,			0
Total:	32,400	0	250,000	0	0	0	0	300,000
Funding Sources		392						
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52920	32,400		250,000					300,000
								0
								0
Total:	32,400	0	250,000	0	0	0	0	300,000

Notes:

Project Name: <u>Dutch Flat #2 Powerhouse Fire Suppression System Upgrade</u> Project <u>No.:2240</u>

Criteria #	Scoring	Project					
1. Capital Costs	10 Points – Lower Future Capital Costs						
	5 Points – No Impact	5					
	0 Points – Higher Future Capital Costs						
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs						
Cost	5 Points – No Impact						
	0 Points – Higher Operating Costs						
3. Increased Revenue Potential	10 Points - Higher Revenues						
	5 Points - No Impact	5					
	0 Points - Lower Revenues						
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety						
	5 Points - No Impact	10					
	0 Points - Increases Threat/Impact to Health and Safety						
5. Environment	10 Points - Improves/Reduces Impacts to Environment						
	5 Points - No Impact	5					
	0 Points - Increases Threat/Impact to Environment						
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation						
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved	7					
	generation						
	0 Points - No Impact						
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service						
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	8					
	0 Points - No Additional Impacts to Disruption to Service if Deferred						
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board						
	5 Points - Important Project but not Critical	10					
	0 Points - Does not Meet Strategic Plan/Goals of the Board						
<ol><li>Certainty of Project Funding</li></ol>	5 Points - Funded by Existing Revenue Source						
	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5					
	0 Points - Requires Outside Funding with Low Probability of Obtaining						
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and						
associate revenue that offsets	Maintenance Costs						
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	0					
	Depreciation and Maintenance Costs						
	0 Points - Asset will have no change to Associated Revenue						
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1						
service	5 Points - Project Maintains Existing Level of Service	7					
	0 Points - Project Impacts Existing Level of Service						
Max Score: 100	Total Prioritization Score:62						





# **DUTCH FLAT NO. 2 POWERHOUSE**

Date: 9/14/2021

Drawn By: NID

NEVADA IRRIGATION DISTRICT

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

Page 85 Sheet: 1 of 1





Project Name: Combie South Access Road Project No.: 6943

Dept. 50112-HYDRO Program: 52920-Powerhouse Improvements Priority Ranking: 56

Facility: Combie South Powerhouse\_\_\_\_\_\_Facility #: 57700\_\_\_\_\_ Division #: N/A

Project Manager: Adrian Schneider Constructed by: Contractors

New Construction: ✓ Replacement: Upgrades: Multiple Phases:

CEQA: ✓ Permits: ✓ ROW: ✓

**Project Purpose:** (Problem Statement)

Provide adequate access to the Combie South Powerhouse from Meadow Vista.

**Project Description:** (Proposed Solution)

Plan and design a new access road to the Combie South Powerhouse. Includes identifying necessary land acquisitions, completing survey and design work, and construction. Access road shall meet fire safe standards and will be secured with a new gate.

**Basis for Priority:** 

Facility access, public safety, security

100.000

0

200.000

**Project Financial Summary:** 

Project Estimate:\$300,000 Total Spent to Date:\$100,000 Current Year Budget:\$200,000

Anticipated Expenses to End Amount Remaining in Current Year Budget:\$200,000

of Year:\$200,000

### **Expenditures:**

Expense	Prior Years Actual	Amendments  Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering	100,000							100,000
Permitting/CEQA								0
Construction			200,000					200,000
Right of Way								0
Other:								0
Total:	100,000	0	200,000	0	0	0	0	300,000
Funding Sources		-						
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52920	100,000		200,000					300,000

0

0

Notes:

Total:

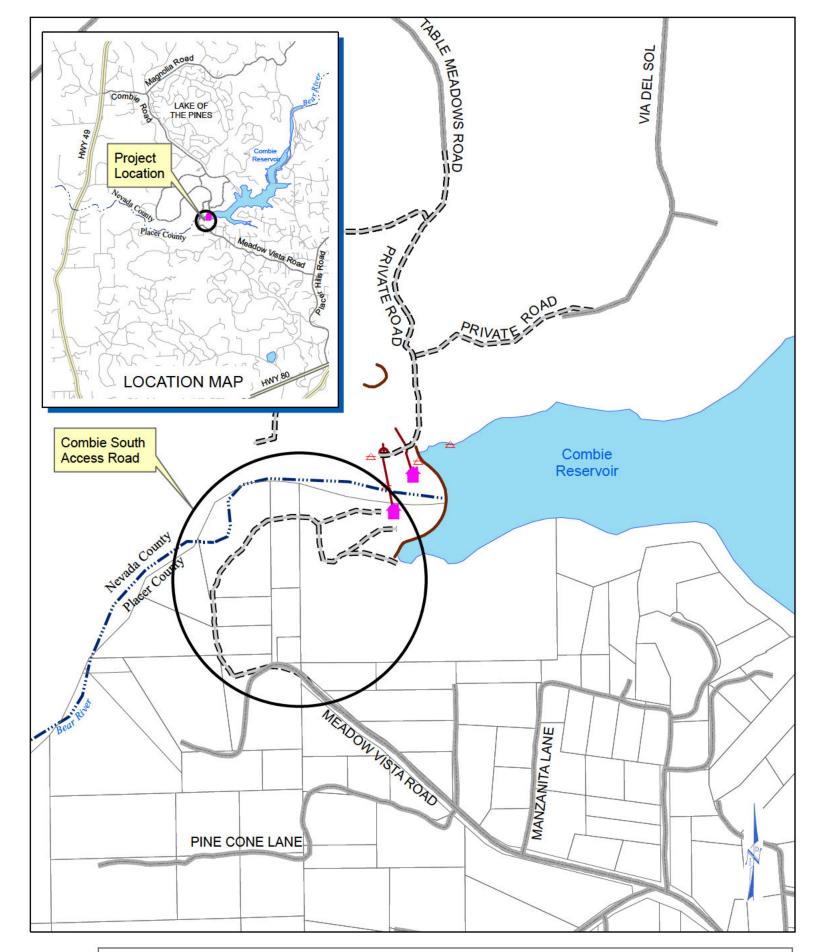
0

0

300,000

Project Name: Combie South Access Road Project No.:6943

Criteria #	Scoring	Project					
1. Capital Costs	10 Points – Lower Future Capital Costs						
	5 Points – No Impact	5					
	0 Points – Higher Future Capital Costs						
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs						
Cost	5 Points – No Impact						
ACCOMMONS	0 Points – Higher Operating Costs	~					
3. Increased Revenue Potential	10 Points - Higher Revenues	ř.					
	5 Points - No Impact	5					
	0 Points - Lower Revenues						
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety						
<u></u>	5 Points - No Impact	9					
	0 Points - Increases Threat/Impact to Health and Safety	8822					
5. Environment	10 Points - Improves/Reduces Impacts to Environment						
	5 Points - No Impact	5					
	0 Points - Increases Threat/Impact to Environment						
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation						
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved						
	generation	5					
	0 Points - No Impact						
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service						
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	3					
Share about the management of the body and the second of t	0 Points - No Additional Impacts to Disruption to Service if Deferred	1-20					
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board						
	5 Points - Important Project but not Critical	7					
	0 Points - Does not Meet Strategic Plan/Goals of the Board	.5					
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source						
, , , , , , , , , , , , , , , , , , , ,	2-3 Points - Requires Outside Funding with High Probability of Obtaining	5					
	0 Points - Requires Outside Funding with Low Probability of Obtaining						
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and						
associate revenue that offsets	Maintenance Costs						
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	0					
	Depreciation and Maintenance Costs						
	0 Points - Asset will have no change to Associated Revenue						
11. Improves and/or increases level of	10 Points - Project Improves Level of Service 1						
service	5 Points - Project Improves Level of Service 1						
	0 Points - Project Impacts Existing Level of Service	5					
Max Score: 100	Total Prioritization Score:56	<u>L</u>					





# **COMBIE SOUTH ACCESS ROAD**

Date: 9/15/2021

Drawn By: NID

A IRRIGATION DISTRICT

NEVADA COUNTY – PLACER COUNTY

GRASS VALLEY, CALIFORNIA

Scale: NO SCALE

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Project Name: New Hydroelectric Office Design & Construction Project No.: 2432

Dept. 50112-HYDRO Program: 52915-Non-Programmatic Priority Ranking: 48

Facility: <u>Hydro Headquarters</u> Facility #: <u>57010</u> Division #: <u>N/A</u>

Project Manager: Keane Sommers Constructed by: Contractors

New Construction: ✓ Replacement: Upgrades: Multiple Phases:

CEQA: <u>√</u> Permits: <u>√</u> ROW: <u>√</u>

Project Purpose: (Problem Statement)

Provide a new office building for the Hydroelectric Department to meet the needs of anticipated future growth required by NID's new FERC license. The new office space should provide additional parking, improved office spaces, and expanded shop and warehouse spaces to adequately store and maintain equipment.

Project Description: (Proposed Solution)

250,000

0

250,000

Design and construct a new office building on property owned by NID on Rollins Lake Road to meet the growing needs of the Hydroelectric Department.

#### Basis for Priority:

Spatial needs, efficiency

### Project Financial Summary:

Project Estimate:500,000 Total Spent to Date:250,000 Current Year Budget:250,000

Anticipated Expenses to End of Year:0 Amount Remaining in Current Year Budget:250,000

#### Expenditures:

Expense	Prior Years Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
Consulting/Studies								0
Design/Engineering	250,000		250,000					500,000
Permitting/CEQA								0
Construction								0
Right of Way								0
Other:								0
Total:	250,000	0	250,000	0	0	0	0	500,000
Funding Sources	;							
Source	Prior Year Actual	Amendments Carryovers/Encumbrances	2022	2023	2024	2025	2026	TOTAL
50112-52915	250,000		250,000					500,000
								0
					î			0

0

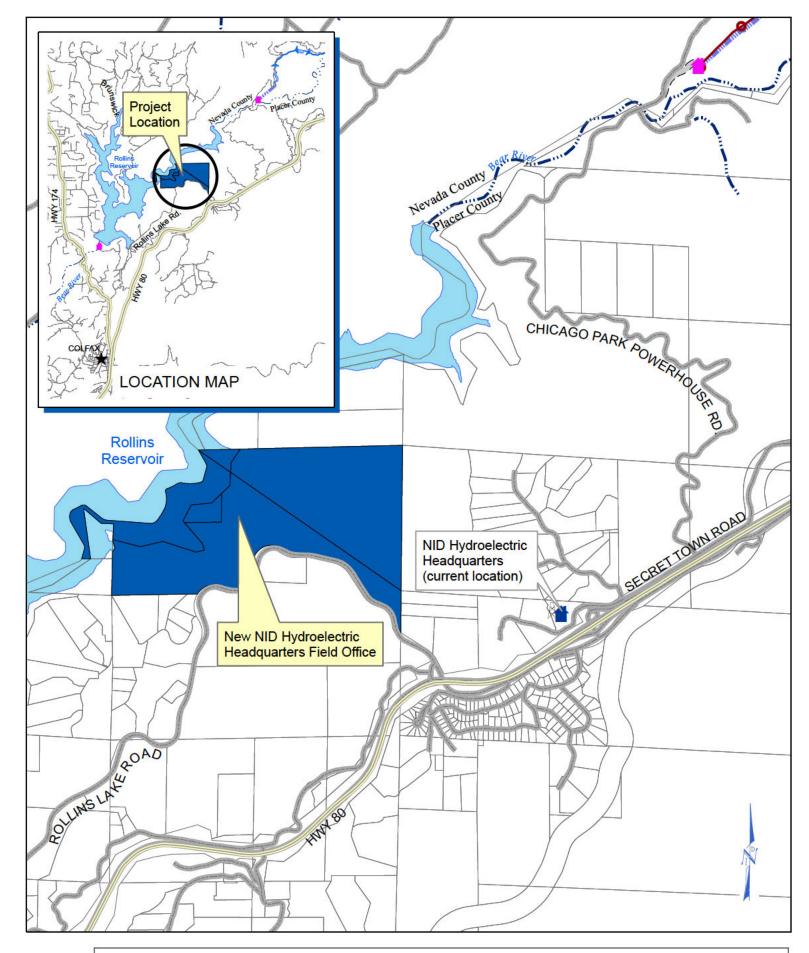
Notes:

Total:

500,000

Project Name: New Hydroelectric Office Design & Construction Project No.:2432

Criteria #	Scoring	Project
1. Capital Costs	10 Points – Lower Future Capital Costs	
85	5 Points – No Impact	6
	0 Points – Higher Future Capital Costs	
2. Annual Operation and Maintenance	10 Points – Lower Operating Costs	
Cost	5 Points – No Impact	7
a COO (A) Coopies	0 Points – Higher Operating Costs	
3. Increased Revenue Potential	10 Points - Higher Revenues	8
	5 Points - No Impact	5
	0 Points - Lower Revenues	
4. Health and Safety	10 Points - Reduces Threat/Impact to Health and Safety	
*	5 Points - No Impact	5
	0 Points - Increases Threat/Impact to Health and Safety	
5. Environment	10 Points - Improves/Reduces Impacts to Environment	Z.
	5 Points - No Impact	5
	0 Points - Increases Threat/Impact to Environment	
6. Distributional or Hydro Generation	10 Points - Project has Regional Benefit or improves generation	
Effects	5 Points - Project has Limited Benefit (Neighborhood) or improved	4
	generation	- 12
	0 Points - No Impact	5
7. Critical Infrastructure and Risk to	10 Points - Deferral will Significantly Impact Disruption to Service	ž
Service Disruption	5 Points - Deferral will Moderately Impact Disruption to Service	2
	0 Points - No Additional Impacts to Disruption to Service if Deferred	
8. Board Strategic Plan/Goals	10 Points - Meets Strategic Plan/Goals Set by the Board	
	5 Points - Important Project but not Critical	7
	0 Points - Does not Meet Strategic Plan/Goals of the Board	
9. Certainty of Project Funding	5 Points - Funded by Existing Revenue Source	
	2-3 Points - Requires Outside Funding with High Probability of Obtaining	2
	0 Points - Requires Outside Funding with Low Probability of Obtaining	
10. New Capital Asset will have	5 Points - Asset will have Associated Revenue to Offset Depreciation and	
associate revenue that offsets	Maintenance Costs	
maintenance costs	2-3 Points - Asset will have Associated Revenue to Offset Some	0
	Depreciation and Maintenance Costs	0.00
	0 Points - Asset will have no change to Associated Revenue	
11. Improves and/or increases level of	10 Points - Project Improves Level of Service1	
service	5 Points - Project Maintains Existing Level of Service	5
	0 Points - Project Impacts Existing Level of Service	
Max Score:100	Total Prioritization Score: 48	





# **NEW HYDROELECTRIC FIELD OFFICE**

Date: 9/15/2021

Drawn By: NID

A IRRIGATION DISTRICT

NEVADA COUNTY -- PLACER COUNTY

GRASS VALLEY, CALIFORNIA

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Scale: NO SCALE

